



Texaco Exploration and Production Inc

3300 N Butler  
Farmington NM 87401

May 2, 1997

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1594 West North Temple  
Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

RE: **Application for Permit to Drill (APD)**  
D. & A. JONES No. 15-68 , Surf Loc: 493' FNL, 2425' FWL,  
Unit C Sec. 15-T18S-R7E  
Emery County, Utah

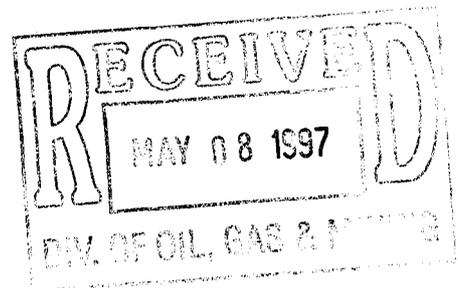
Gentlemen:

Texaco Exploration and Production Inc. is seeking approval from the Division of Oil, Gas and Mining to drill an exploratory well to test the Ferron formation. . Texaco requests confidential status of this well and all information pertaining to it.

Your attention to this matter is greatly appreciated. If you have any questions concerning this matter please contact me at 505-325-4397, ext. 20.

Sincerely,

Ted A. Tipton  
Operating Unit Manager  
RSD/s, Attachments



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. Type of Work <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		5. Lease Designation and Serial No. FEE
1b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER COAL-BED METHANE		6. If Indian, Alottee or Tribe Name
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. If Unit or CA, Agreement Designation
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		8. Well Name and Number D & A JONES
3. Address and Telephone No. 3300 N. Butler Ave., Suite 100    Farmington NM 87401    325-4397		15-68
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At Surface Unit Letter C : 493'    Feet From The NORTH Line and 2425'    Feet From The WEST Line At proposed prod. zone		9. API Well No.
14. Distance In Miles and Direction from Nearest Town or Post Office* APPROX. 7-1/2 MI. NORTHWEST OF CASTLE DALE, UT		10. Field and Pool, Exploratory Area WILDCAT
15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drlg. unit line, if any)    493'		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 15,    Township T18S,    Range R7E
16. No. of Acres in Lease 1819 AC.		12. County or Parish EMERY
18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft.		13. State UT
19. Proposed Depth 3290'		17. No. of Acres Assigned To This Well 160 AC.
20. Rotary or Cable Tools ROTARY		22. Approx. Date Work Will Start* 6/1/97
21. Elevations (Show whether DF, RT, GR, etc.) KB    DF    6046'    GR		

23. PROPOSED CASING AND CEMENT PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	229 SX
7-7/8"	5-1/2"	17#	3290'	312 SX

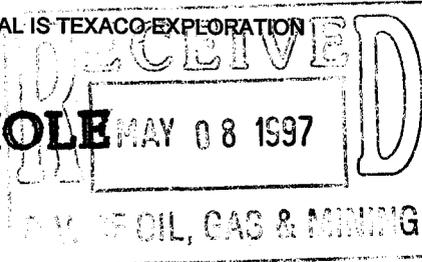
Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

TEXACO EXPLORATION & PRODUCTION, INC. PROPOSES TO DRILL A WELL TO A DEPTH OF 3290' TO TEST THE FERRON SAND AND ASSOCIATED COALS FOR PRODUCTIVE QUANTITIES OF NATURAL GAS. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER STATE OF UTAH REQUIREMENTS.

PLEASE BE ADVISED THAT TEXACO EXPLORATION & PRODUCTION, INC. HAS BEEN AUTHORIZED BY PROPER LEASE INTEREST OWNERS TO CONDUCT OPERATIONS ON THE ABOVE MENTIONED LOCATION. TEXACO EXPLORATION & PRODUCTION, INC. AGREES TO BE RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED UPON THE LEASE LANDS.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. CO-0058 (NATIONWIDE BOND). THE PRINCIPAL IS TEXACO EXPLORATION & PRODUCTION, INC. VIA SURETY CONSENT AS PROVIDED FOR IN 43 CFR-3104.2.

**CONFIDENTIAL-TIGHT HOLE** MAY 08 1997



24. (This space for State use only)

SIGNATURE J. A. Tipton TITLE Operating Unit Manager DATE 4/29/97

TYPE OR PRINT NAME Ted A. Tipton

API Number Assigned 43-013-30318 APPROVAL John R. Baya Petroleum Engineer 4/24/97

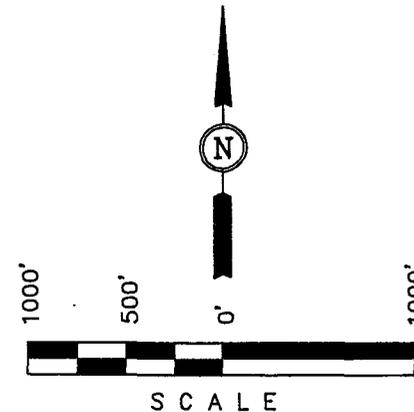
**TEXACO EXPLR. & PROD., INC.**

Well location, D & A JONES #15-68, located as shown in the NE 1/4 NW 1/4 of Section 15, T18S, R7E, S.L.B.&M. Emery County, Utah.

**T18S, R7E, S.L.B.&M.**

**BASIS OF ELEVATION**

SPOT ELEVATION AT A ROAD INTERSECTION IN THE SE 1/4 OF SECTION 14, T18S, R7E, S.L.B.&M. TAKEN FROM THE RED POINT QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6001 FEET.

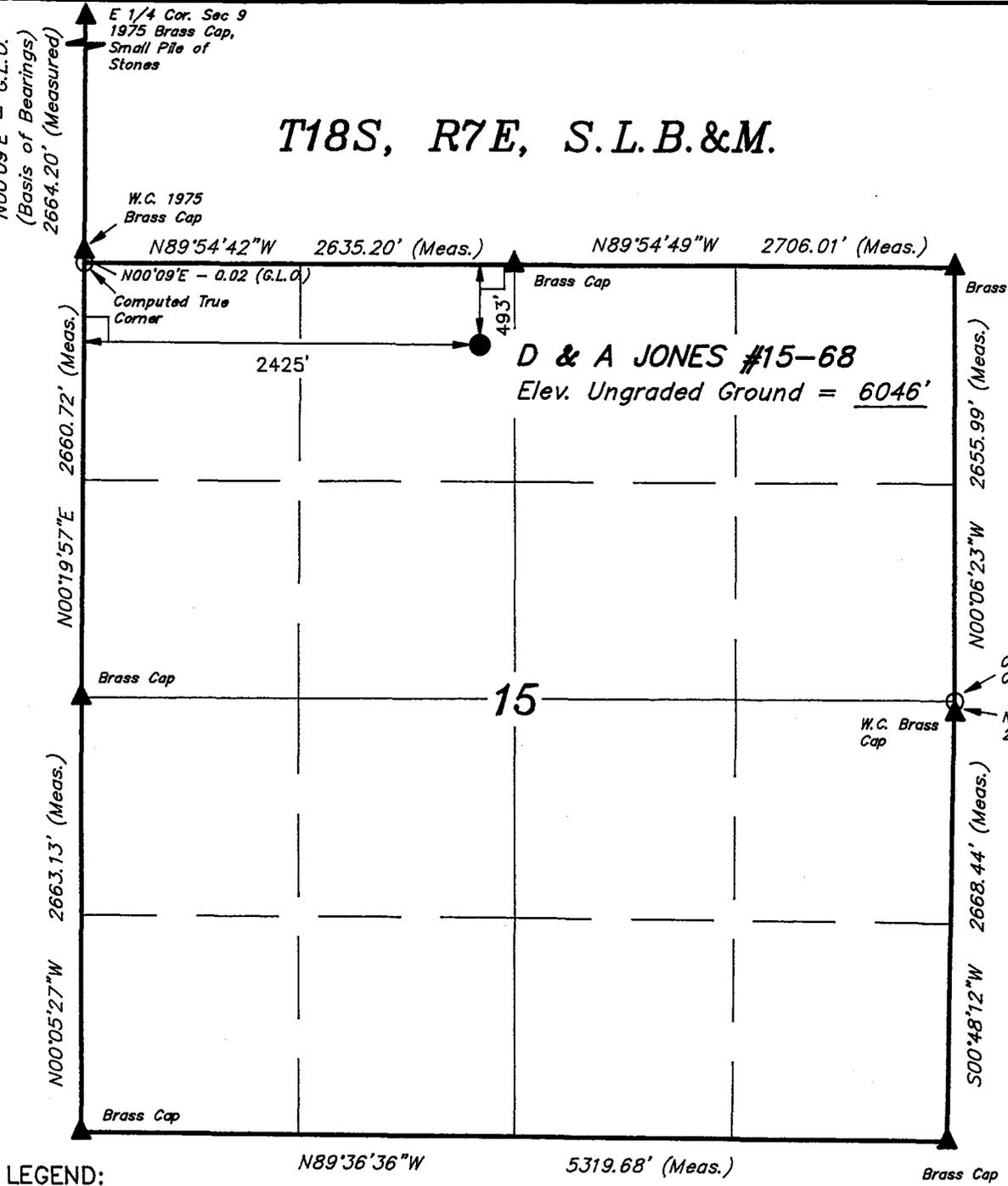


**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

**UNTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(801) 789-1017



SCALE 1" = 1000'	DATE SURVEYED: 04-09-97	DATE DRAWN: 04-18-97
PARTY B.B. D.R. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE TEXACO EXPLR. & PROD., INC.	

**DRILLING PROGRAM**

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.  
 WELL NAME: D & A JONES #15-68  
 LEASE NUMBER: FEE  
 LOCATION: 493' FNL - 2425' FWL, SECTION 14, T18S/R7E SLPM, EMERY CO., UTAH

**1. ESTIMATED TOPS OF GEOLOGIC MARKERS**

THE ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS ARE AS FOLLOWS:

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
BLUEGATE SHALE	100'	+5980
FERRON FM	2950'	+3130
T.D.	3290'	+2790

**2. ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS, WATER, OR OTHER MINERAL BEARING ZONES**

<u>SUBSTANCE</u>	<u>FORMATION</u>	<u>DEPTH</u>
WATER, GAS	FERRON COALS	2950'
GAS	FERRON SANDSTONES	2950'
OIL	N/A	
OTHER MINERALS	N/A	

ALL FRESH WATER AND PROSPECTIVELY VALUABLE MINERALS ENCOUNTERED DURING DRILLING, WILL BE RECORDED BY DEPTH AND ADEQUATELY PROTECTED. ALL OIL AND GAS SHOWS WILL BE TESTED TO DETERMINE COMMERCIAL POTENTIAL.

ALL WATER SHOWS AND WATER-BEARING SANDS WILL BE REPORTED TO THE STATE OF UTAH, ON FORM OGC-8-X

**3. CASING PROGRAM**

THE PROPOSED CASING PROGRAM WILL BE AS FOLLOWS:

<u>PURPOSE</u>	<u>DEPTH</u>	<u>HOLE SIZE</u>	<u>O.D.</u>	<u>WEIGHT</u>	<u>GRADE</u>
SURFACE	0-300'	12-1/4"	8-5/8"	24#	K-55
PRODUC.	0-3290'	7-7/8"	5-1/2"	17#	K-55

**4. CEMENT PROGRAM**

THE CEMENT PROGRAM WILL BE AS FOLLOWS:

<u>SURFACE</u>	<u>TYPE AND AMOUNT</u>
0-300'	CEMENT TO SURFACE WITH 229 SX CLASS "G" CEMENT. W/ 2% CaCl & 1/4#/SK CELLOPHANE FLAKES. 1.15 CU. FT./SX, 15.8 PPG
<u>PRODUCING</u>	<u>TYPE AND AMOUNT</u>
0-3290'	(LEAD) CEMENT FROM 2290' TO SURFACE WITH 147 SX 'G' CEMENT, 3.91 CU. FT./SX, 11.0 PPG
	(TAIL) CEMENT FROM 3290' TO 2290' WITH 165 SX 'RFC' 10-1 CEMENT, 1.61 CU. FT./SX, 14.2 PPG

5. **DRILLING FLUIDS**

THE PROPOSED CIRCULATING MEDIUMS TO BE EMPLOYED IN DRILLING ARE AS FOLLOWS:

<u>INTERVAL</u>	<u>MUD TYPE</u>	<u>MUD WT.</u>	<u>VISC.</u>
0-300'	AIR	--	--
300'-3290'	AIR	--	--

6. **TESTING, LOGGING AND CORING**

THE ANTICIPATED TYPE AND AMOUNT OF TESTING, LOGGING AND CORING ARE AS FOLLOWS:

- A. NO DRILL STEM TESTS ARE PLANNED.
- B. THE LOGGING PROGRAM WILL CONSIST OF A GR-LDT-CNL LOG FROM 2450'-3290'. A SFL-DIL-GR LOG WILL BE RUN FROM 300' TO 3290'. A HIGH RESOLUTION COAL LOG WILL BE RUN FROM 2500' - 3290'.

7. **SPUD DATE / DRILLING TIME**

- A. DRILLING IS PLANNED TO COMMENCE ON APPROX. JUNE 1, 1997.
- B. IT IS ANTICIPATED THAT THE DRILLING WILL TAKE APPROXIMATELY 6 DAYS.

8. **ROAD USE / WATER SOURCE**

- A. THE WELL IS LOCATED ON PRIVATE LANDS. ACCESS TRAVERSES PRIVATE LAND. AN ACCESS EASMENT HAS BEEN NEGOTIATED WITH THE LANDOWNER.
- B. SINCE THE WELL IS BEING DRILLED PRIMARILY BY AIR, LIMITED QUANTITIES OF WATER WILL BE NECESSARY. WATER FOR DRILLING WILL BE OBTAINED FROM A LOCAL WATER HAULER, WHO WILL OBTAIN IT FROM A LOCAL SOURCE.

9. **BOP EQUIPMENT**

TEXACO'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT ARE AS FOLLOWS:

RAM TYPE: 11" HYDRAULIC DOUBLE, 2000 PSI W.P.

RAM TYPE PREVENTERS AND ASSOCIATED EQUIPMENT SHALL BE TESTED TO APPROVED STACK WORKING PRESSURE IF ISOLATED BY TEST PLUG OR TO 70 PERCENT OF INTERNAL YIELD PRESSURE OF CASING. PRESSURE SHALL BE MAINTAINED FOR AT LEAST 10 MINUTES OR UNTIL REQUIREMENTS OF TEST ARE MET, WHICHEVER IS LONGER. IF A TEST PLUG IS UTILIZED, NO BLEED-OFF PRESSURE IS ACCEPTABLE. FOR A TEST NOT UTILIZING A TEST PLUG, IF A DECLINE IN PRESSURE OF MORE THAN 10 PERCENT IN 30 MINUTES OCCURS, THE TEST SHALL BE CONSIDERED TO HAVE FAILED. VALVE ON CASING HEAD BELOW TEST PLUG SHALL BE OPEN DURING TEST OF BOP STACK.

AS A MINIMUM, THE ABOVE TEST SHALL BE PERFORMED:

- A. WHEN INITIALLY INSTALLED;
- B. WHENEVER ANY SEAL SUBJECT TO TEST PRESSURE IS BROKEN
- C. FOLLOWING RELATED REPAIRS; AND
- D. AT 30 DAY INTERVALS

VALVES SHALL BE TESTED FROM WORKING PRESSURE SIDE DURING BOPE TESTS WITH ALL DOWNSTREAM VALVES OPEN.

WHEN TESTING THE KILL LINE VALVE(S), THE CHECK VALVE SHALL BE HELD OPEN OR THE BALL REMOVED.

PIPE AND BLIND RAMS SHALL BE ACTIVATED EACH TRIP, HOWEVER, THIS FUNCTION NEED NOT BE PERFORMED MORE THAN ONCE A DAY.

A BOPE PIT LEVEL DRILL SHALL BE CONDUCTED WEEKLY FOR EACH DRILLING CREW.

PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

ALL OF THE ABOVE DESCRIBED TESTS AND/OR DRILLS SHALL BE RECORDED IN THE DRILLING LOG. TEST CHARTS, WITH INDIVIDUAL TEST RESULTS IDENTIFIED, SHALL BE MAINTAINED ON LOCATION WHILE DRILLING AND SHALL BE MADE AVAILABLE TO A UDOGM REPRESENTATIVE UPON REQUEST. PRESSURE TESTS SHALL APPLY TO ALL RELATED WELL CONTROL EQUIPMENT.

BOP SYSTEMS SHALL BE CONSISTENT WITH API RP53. PRESSURE TESTS WILL BE CONDUCTED BEFORE DRILLING OUT FROM UNDER CASING STRINGS WHICH HAVE BEEN SET AND CEMENTED IN PLACE. BLOWOUT PREVENTER CONTROLS WILL BE INSTALLED PRIOR TO DRILLING THE SURFACE CASING PLUG AND WILL REMAIN IN USE UNTIL THE WELL IS COMPLETED OR ABANDONED. PREVENTERS WILL BE INSPECTED AND OPERATED AT LEAST DAILY TO ENSURE GOOD MECHANICAL WORKING ORDER, AND THIS INSPECTION WILL BE RECORDED ON THE DAILY DRILLING REPORT. PREVENTERS WILL BE PRESSURE TESTED BEFORE DRILLING CASING CEMENT PLUGS.

- A. THE SIZE AND RATING OF THE BOP STACK IS SHOWN ON THE ATTACHED DIAGRAM. ALTHOUGH A RIG HAS NOT BEEN CHOSEN TO DRILL THIS WELL, MOST OF THE EQUIPMENT FOR THIS DEPTH OF HOLE IN THE AREA USE A 11", 2000 PSI WORKING PRESSURE BLOWOUT PREVENTOR.
- B. A CHOKE LINE AND A KILL LINE ARE TO BE PROPERLY INSTALLED. THE KILL LINE IS NOT TO BE USED AS A FILL UP LINE.
- C. THE ACCUMULATOR SYSTEM SHALL HAVE A PRESSURE CAPACITY TO PROVIDE FOR REPEATED OPERATION OF HYDRAULIC PREVENTORS.
- D. DRILL STRING SAFETY VALVE(S), TO FIT ALL TOOLS IN THE DRILL STRING, ARE TO BE MAINTAINED ON THE RIG FLOOR WHILE DRILLING OPERATIONS ARE IN PROGRESS.

10. **ABNORMAL PRESSURES AND H2S GAS**

- A. NO ABNORMAL CONDITIONS ARE ANTICIPATED; FORMATION IS SLIGHTLY OVER-PRESSURED. THE ESTIMATED BOTTOM-HOLE PRESSURE IS 1000 PSI. NO ABNORMAL TEMPERATURES ARE ANTICIPATED.
- B. NO HYDROGEN SULFIDE GAS IS ANTICIPATED.

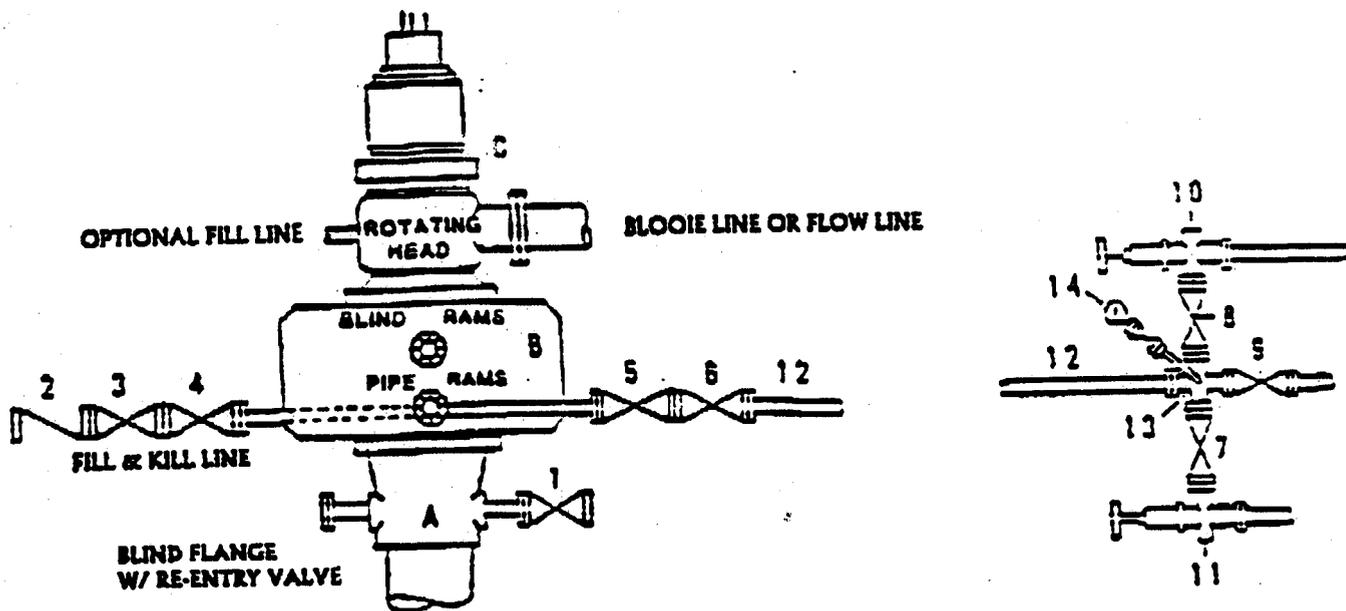
11. **LESSEE'S OR OPERATOR'S REPRESENTATIVE**

PERMIT MATTERS  
TEXACO E. & P., INC.  
TED A. TIPTON  
3300 N. BUTLER AVE.  
FARMINGTON, NM 87401  
(505) 325-4397

DRILLING AND COMPLETION MATTERS  
TEXACO E. & P., INC.  
P.O. BOX 46510  
DENVER, CO 80201-6510  
(303) 793-4000 MAIN NUMBER  
(303) 793-4936 - (W) STEVE GODFREY  
(303) 347-0737 - (H)



TYPICAL 2000 p.s.i.  
BLOWOUT PREVENTER SCHEMATIC  
FOR AIR DRILLING



DRILLING CONTROL

MATERIAL LIST\*

- A Texaco Wellhead.
- B 2000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 2000# W.P. control lines (where sub-structure height is adequate, 2 - 2000# W.P. single ram type preventers may be utilized).
- C Rotating head with extended Blooie Line (optional fill up outlet).
- 1, 3, 4 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 2000# W.P. back pressure valve.
- 5, 6, 9 2" minimum 2000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 2" minimum schedule 80, Grade "B", seamless line pipe.
- 13 2" minimum x 2" minimum 2000# W.P. flanged cross.
- 10, 11 2" minimum 2000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in choke line).
- 15 2" minimum 2000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

\*(OR EQUIVALENT)

**THIRTEEN POINT SURFACE USE PLAN**

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.  
WELL NAME: D. & A. JONES # 15-68  
LEASE NUMBER: FEE  
LOCATION: 493' FNL - 2425' FWL, SECTION 15, T18S/R7E SLPM, EMERY CO., UTAH

1. **EXISTING ROADS.**

- A. THE PROPOSED WELL SITE IS LOCATED APPROXIMATELY 7-1/2 MILES NORTHWEST OF CASTLE DALE, UTAH.
- B. DIRECTIONS TO THE LOCATION FROM CASTLE DALE, UTAH ARE AS FOLLOWS:  
  
FROM CASTLE DALE, UTAH, PROCEED WEST ON STATE HWY #29 FOR APPROX. 7-1/2 MI. TURN OFF LEFT ON SOUTH SIDE OF ROAD. FOLLOW FLAGS APPROX. 500 FT. TO LOCATION.
- C. THIS WELL WILL REQUIRE APPROX. 500' OF NEW ACCESS ROAD.
- D. ALL EXISTING ROADS WILL BE MAINTAINED AND KEPT IN GOOD REPAIR DURING ALL DRILLING AND COMPLETION OPERATIONS ASSOCIATED WITH THIS WELL.
- E. EXISTING ROADS AND THE EXISTING ACCESS ROAD UNDER THE JURISDICTION OF ANY SURFACE MANAGING AGENCY SHALL BE MAINTAINED IN ACCORDANCE WITH THE STANDARDS OF THE S.M.A.

2. **PLANNED ACCESS ROAD.**

- A. APPROX. 500 FT. OF NEW ACCESS ROAD IS REQUIRED FOR THE SUBJECT WELL. THE ROAD WILL BE FLATBLADED WITH A RUNNING SURFACE OF APPROXIMATELY 25 FT.. IF NECESSARY, APPROPRIATE WATER CONTROL CULVERTS WILL BE INSTALLED TO CONTROL EROSION. CONSTRUCTION WILL NOT CHANGE EXISTING DRAINAGE.
- B. THE ROAD WILL BE UPGRADED AND MAINTAINED AS REQUIRED BY THE S.M.A.
- C. MAXIMUM GRADE WILL NOT BE OVER 8%.
- D. TURNOUTS WILL BE CONSTRUCTED AS REQUIRED BY THE S.M.A.
- E. LOW WATER CROSSINGS WILL BE INSTALLED ALONG THE ACCESS WHERE NEEDED.
- F. SURFACING MATERIAL WILL BE DEPENDENT UPON S.M.A. REQUIREMENTS.
- G. GATES AND CATTLEGUARDS WILL BE INSTALLED AS NECESSARY.
- H. SURFACE DISTURBANCE AND VEHICULAR TRAVEL WILL BE LIMITED TO THE APPROVED LOCATION AND APPROVED ACCESS ROUTE. ANY ADDITIONAL AREA NEEDED WILL BE APPROVED IN ADVANCE.

3. **LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.**

- A. WATER WELLS -
- B. INJECTION WELLS -
- C. PRODUCING WELLS - THREE EXISTING COAL-BED METHANE WELLS ARE WITHIN 1 MI. RADIUS.

D. DRILLING WELLS - NONE

4. **LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.**

- A. ALL PERMANENT STRUCTURES (ONSITE FOR SIX MONTHS OR LONGER) CONSTRUCTED OR INSTALLED WILL BE PAINTED A NEUTRAL COLOR TO BLEND WITH THE SURROUNDING ENVIRONMENT. FACILITIES REQUIRED TO COMPLY WITH THE OCCUPATIONAL SAFETY AND HEALTH ACT (OSHA) WILL BE EXCLUDED.
- B. IF STORAGE FACILITIES/TANK BATTERIES ARE CONSTRUCTED ON THIS LEASE, THE FACILITY /BATTERY OR THE WELLPAD SHALL BE SURROUNDED BY A CONTAINMENT DIKE OF SUFFICIENT CAPACITY TO CONTAIN AT A MINIMUM, THE ENTIRE CONTENT OF THE LARGEST TANK WITHIN THE FACILITY/BATTERY, UNLESS MORE STRINGENT PROTECTIVE REQUIREMENTS ARE DEEMED NECESSARY BY THE AUTHORIZED OFFICER.
- C. ALL LOADING LINES WILL BE PLACED INSIDE THE BERM SURROUNDING THE TANK BATTERY.
- D. GAS MEASUREMENT DEVICES WILL BE LOCATED IN ACCORDANCE WITH THE REGULATORY BODY.
- E. ALL METER MEASUREMENT FACILITIES WILL CONFORM WITH STATE OF UTAH REQUIREMENTS FOR NATURAL GAS MEASUREMENT.
- F. ANY NECESSARY PITS WILL BE PROPERLY FENCED TO PREVENT ANY WILDLIFE ENTRY.
- G. ALL OFF-LEASE STORAGE, OFF-LEASE MEASUREMENT, OR COMMINGLING ON-LEASE OR OFF-LEASE WILL HAVE PRIOR WRITTEN APPROVAL FROM THE AUTHORIZED OFFICER.
- H. ALL ACCESS ROADS WILL BE MAINTAINED AS NECESSARY TO PREVENT EROSION AND ACCOMMODATE YEAR-ROUND TRAFFIC.
- I. THE ROAD WILL BE MAINTAINED IN A SAFE USEABLE CONDITION.
- J. WATER PRODUCED DURING THE TEST PHASE OF THIS WELL WILL BE STORED IN STORAGE TANKS ON LOCATION AND HAULED TO AN APPROVED DISPOSAL SITE. IF THE PROJECT SEEMS VIABLE BASED ON TEST RESULTS, A DISPOSAL METHOD WILL BE SUBMITTED.

5. **LOCATION AND TYPE OF WATER SUPPLY.**

- A. ALL WATER NEEDED FOR DRILLING PURPOSES WILL BE OBTAINED FROM A LOCAL WATER SOURCE. SINCE THIS WELL WILL BE PRIMARILY DRILLED WITH AIR, MINIMAL WATER WILL BE NECESSARY.
- B. WATER WILL BE HAULED TO LOCATION OVER THE ROADS MARKED ON MAPS ATTACHED.
- C. NO WATER WELL IS TO BE DRILLED ON THIS LEASE, WITHOUT PROPER APPROVAL OF DIVISION OF WATER RIGHTS IN PRICE, UTAH.
- D. ALL APPROPRIATE PERMITS WILL BE FILED WITH THE DIVISION OF WATER RIGHTS IN PRICE, UTAH.

6. **SOURCE OF CONSTRUCTION MATERIALS.**

- A. SURFACE AND SUBSOIL MATERIALS IN THE IMMEDIATE AREA WILL BE UTILIZED.
- B. ANY GRAVEL USED WILL BE OBTAINED FROM A STATE APPROVED GRAVEL PIT.

**7. METHODS OF HANDLING WASTE DISPOSAL.**

- A. SINCE THE PROPOSED WELL WILL BE AIR-DRILLED, ONLY A SMALL RESERVE PIT WILL BE NECESSARY. THE RESERVE PIT WILL BE CONSTRUCTED SO AS NOT TO LEAK, BREAK, OR ALLOW DISCHARGE. THE RESERVE PIT WILL BE LINED IF DETERMINED NECESSARY AT THE TIME OF CONSTRUCTION.
- B. IF THE PIT IS LINED, A PLASTIC NYLON REINFORCED LINER WILL BE USED. IT WILL BE A MINIMUM OF 12 MIL THICKNESS WITH SUFFICIENT BEDDING (EITHER STRAW OR DIRT) TO COVER ANY ROCKS. THE LINER WILL OVERLAP THE PIT WALLS AND BE COVERED WITH DIRT AND/OR ROCKS TO HOLD IT IN PLACE. NO TRASH, SCRAP PIPE, ETC., THAT COULD PUNCTURE THE LINER WILL BE DISPOSED OF IN THE PIT.
- C. ALL TRASH WILL BE CONTAINED IN A TRASH CAGE AND ITS CONTENTS REMOVED AT THE END OF DRILLING OPERATIONS AND HAULED TO AN APPROVED WASTE SITE.
- D. AFTER FIRST PRODUCTION, PRODUCED WATER WILL BE CONFINED TO A STORAGE TANK FOR A PERIOD NOT TO EXCEED NINETY (90) DAYS.
- E. DRILL CUTTINGS ARE TO BE CONTAINED AND BURIED IN THE RESERVE PIT.
- F. ANY SALTS AND/OR CHEMICALS WHICH ARE AN INTEGRAL PART OF THE DRILLING SYSTEM, WILL BE DISPOSED OF IN THE SAME MANNER AS THE DRILLING FLUID.
- G. SEWAGE WILL BE PLACED IN A PORTABLE CHEMICAL TOILET OR HOLDING TANK AND DISPOSED OF IN A STATE APPROVED WASTE SITE, IN ACCORDANCE WITH STATE AND COUNTY REGULATIONS.
- H. THE PRODUCED FLUIDS WILL BE PRODUCED INTO A TEST TANK UNTIL SUCH TIME AS CONSTRUCTION OF PRODUCTION FACILITIES IS COMPLETED. ANY SPILLS OF OIL, GAS, SALT WATER OR OTHER PRODUCED FLUIDS WILL BE CLEANED UP.

**8. ANCILLARY FACILITIES.**

- A. THERE ARE NO AIRSTRIPS, CAMPS, OR OTHER FACILITIES PLANNED DURING THE DRILLING OF THE PROPOSED WELL.

**9. WELL SITE LAYOUT.**

- A. THE RESERVE PIT WILL BE LOCATED ON THE NORTH SIDE OF THE LOCATION.
- B. THE TOPSOIL STOCKPILE (FIRST SIX INCHES) WILL BE STOCKPILED NORTH OF THE LOCATION.
- C. SEE LOCATION LAYOUT FOR ORIENTATION OF RIG, CROSS SECTION OF DRILL PAD AND CUTS AND FILLS.
- D. THE LOCATION OF MUD TANKS, RESERVE PIT, TRASH CAGE, PIPE RACKS, LIVING FACILITIES AND SOIL STOCKPILES ARE SHOWN ON THE LOCATION LAYOUT.
- E. ALL PITS WILL BE FENCED TO PREVENT WILDLIFE ENTRY.
- F. THE RESERVE PIT FENCING WILL BE ON THREE SIDES DURING OPERATIONS AND ON THE FOURTH SIDE WHEN THE RIG MOVES OFF LOCATION. PITS WILL BE FENCED AND MAINTAINED UNTIL CLEANUP.

10. **PLANS FOR RESTORATION OF SURFACE.**

**PRODUCING LOCATION**

- A. IMMEDIATELY UPON WELL COMPLETION, THE LOCATION AND SURROUNDING AREA WILL BE CLEARED OF ALL UNUSED TUBING, EQUIPMENT, DEBRIS, MATERIALS, TRASH AND JUNK NOT REQUIRED FOR PRODUCTION.
- B. IMMEDIATELY UPON WELL COMPLETION, ANY HYDROCARBONS ON THE PIT SHALL BE REMOVED.
- C. IF A PLASTIC NYLON REINFORCED LINER IS USED, IT SHALL BE TORN AND PERFORATED BEFORE BACKFILLING OF THE RESERVE PIT.
- D. ONCE THE RESERVE PIT IS DRY, THE RESERVE PIT AND THAT PORTION OF THE LOCATION NOT NEEDED FOR PRODUCTION FACILITIES/OPERATIONS WILL BE RECONTOURED TO THE APPROXIMATE NATURAL CONTOURS.
- E. THE LOCATION WILL BE RECLAIMED AND RESEEDED AS REQUESTED BY THE SURFACE USE AGREEMENT.

**DRY HOLE**

- F. AT SUCH TIME AS THE WELL IS PLUGGED AND ABANDONED, THE OPERATOR SHALL SUBMIT A SUBSEQUENT REPORT OF ABANDONMENT AND WILL RECLAIM LANDS AS PER GUIDELINES PURSUANT TO AO.

11. **SURFACE OWNERSHIP.**

- A. ACCESS ROADS - ALL EXISTING IMPROVED ROADS ARE COUNTY MAINTAINED AND ENCROACHMENT IS BEING APPLIED FOR.
- B. WELLPAD - THE WELLPAD IS LOCATED ON LANDS OWNED BY: DICK JONES

OWNER ADDRESS:

Dick Jones  
85 E. Center  
Orangeville, UT 84567

12. **OTHER INFORMATION.**

- A. ALL LEASE AND/OR UNIT OPERATIONS WILL BE CONDUCTED IN SUCH A MANNER THAT FULL COMPLIANCE IS MADE WITH ALL APPLICABLE LAWS, REGULATIONS, ONSHORE OIL AND GAS ORDERS, THE APPROVED PLAN OF OPERATIONS, AND ANY APPLICABLE NOTICE TO LESSEES. THE OPERATOR IS FULLY RESPONSIBLE FOR THE ACTIONS OF HIS SUBCONTRACTORS. A COPY OF THESE CONDITIONS WILL BE FURNISHED TO THE REPRESENTATIVE TO INSURE COMPLIANCE.
- D. A COMPLETE COPY OF THE APPROVED APD SHALL BE ON LOCATION DURING CONSTRUCTION OF THE LOCATION AND DRILLING ACTIVITIES.
- E. THERE WILL BE NO DEVIATION FROM THE PROPOSED DRILLING AND/OR WORKOVER PROGRAM WITHOUT PRIOR APPROVAL FROM THE AO. SAFE DRILLING AND OPERATING PRACTICES MUST BE OBSERVED. ALL WELLS, WHETHER DRILLING, PRODUCING, SUSPENDED, OR ABANDONED WILL BE IDENTIFIED IN ACCORDANCE WITH STATE OF UTAH REGULATIONS.
- F. "SUNDRY NOTICE AND REPORT ON WELLS" WILL BE FILED FOR APPROVAL FOR ALL CHANGES OF PLANS AND OTHER OPERATIONS.

- G. THIS PERMIT WILL BE VALID FOR A PERIOD OF ONE YEAR FROM THE DATE OF APPROVAL. AN EXTENSION PERIOD MAY BE GRANTED, IF REQUESTED, PRIOR TO THE EXPIRATION OF THE ORIGINAL APPROVAL PERIOD.
- H. A PRODUCTION FLOWLINE AND WATER GATHERING LINE WILL BE PLACED ON LEASE, ADJACENT TO ACCESS ROAD CONNECTING TO THE EXISTING GATHERING SYSTEM.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION.**

PERMIT MATTERS  
TEXACO E. & P., INC.  
TED A. TIPTON  
3300 N. BUTLER AVE.  
FARMINGTON, NM 87401  
(505) 325-4397

DRILLING AND COMPLETION MATTERS  
TEXACO E. & P., INC.  
P.O. BOX 46510  
DENVER, CO 80201-6510  
(303) 793-4000 MAIN NUMBER  
(303) 793-4936 - (W) STEVE GODFREY  
(303) 347-0737 - (H)

**CERTIFICATION**

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILLSITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND, THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY TEXACO EXPLORATION & PRODUCTION, INC. AND ITS CONTRACTORS AND SUBCONTRACTORS IN CONFORMITY WITH THE PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

THIS STATEMENT IS SUBJECT TO THE PROVISIONS OF 18.U.S.C. 1001 FOR THE FILING OF A FALSE STATEMENT.

5-2-97

DATE:

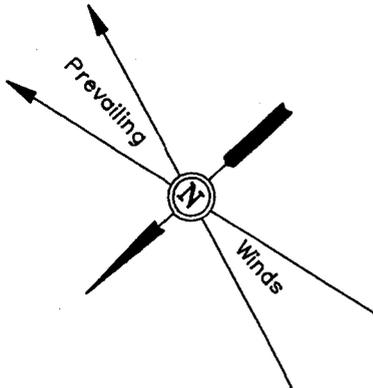
T A Tipton

TED A. TIPTON  
OPERATIONS UNIT MANAGER  
TEXACO E. & P., INC.

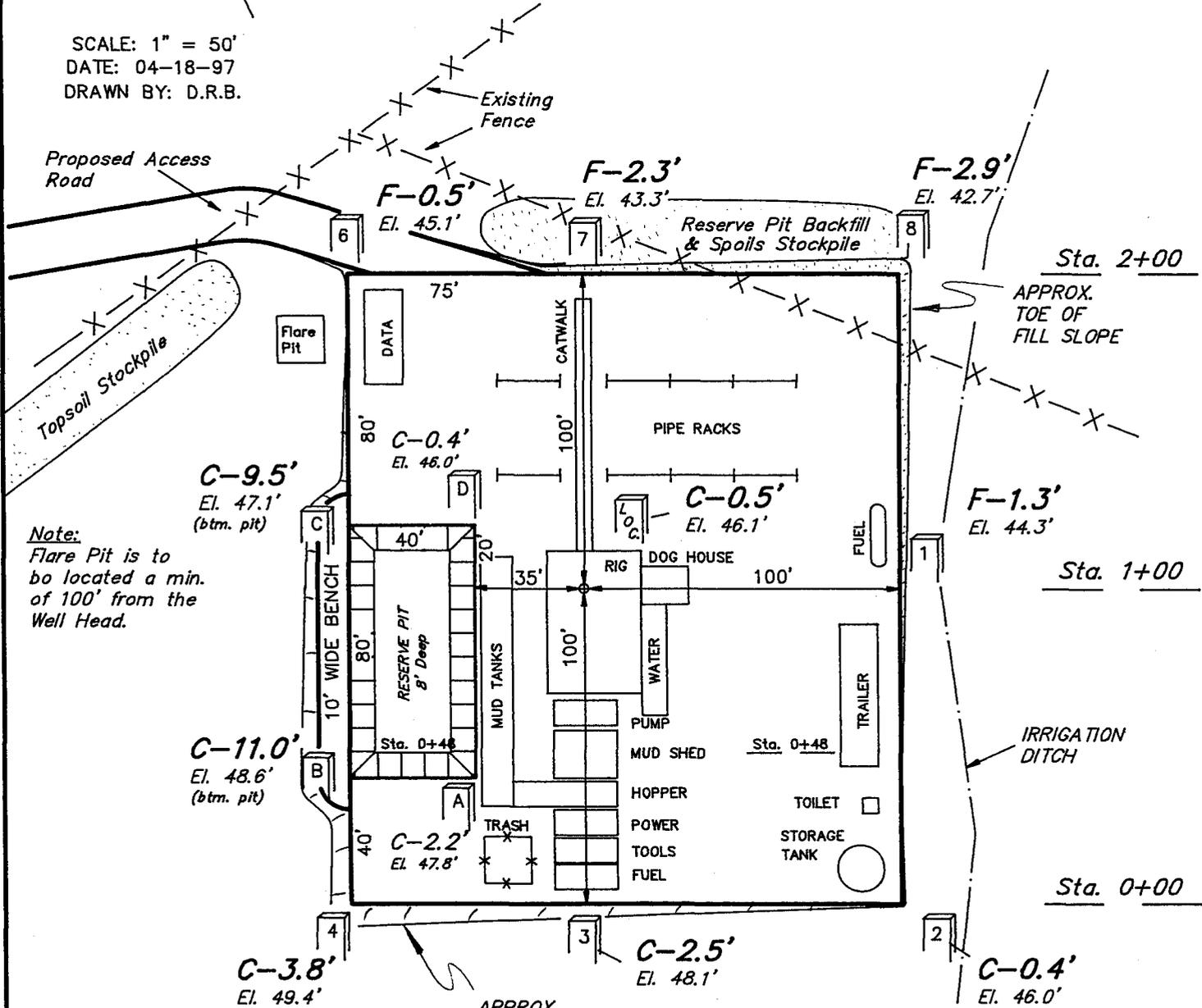
TEXACO EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

D & A JONES #15-68  
SECTION 15, T18S, R7E, S.L.B.&M.  
493' FNL 2425' FWL



SCALE: 1" = 50'  
DATE: 04-18-97  
DRAWN BY: D.R.B.



**Note:**  
Flare Pit is to be located a min. of 100' from the Well Head.

**Note:**  
Pit Capacity With 2' of Freeboard is ±2,260 Bbls.

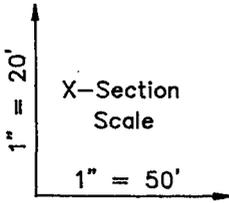
APPROX. TOP OF CUT SLOPE

Elev. Ungraded Ground at Location Stake = 6046.1'  
Elev. Graded Ground at Location Stake = 6045.5'

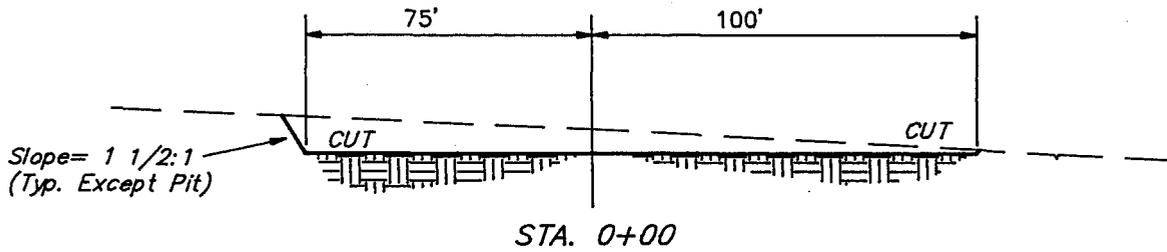
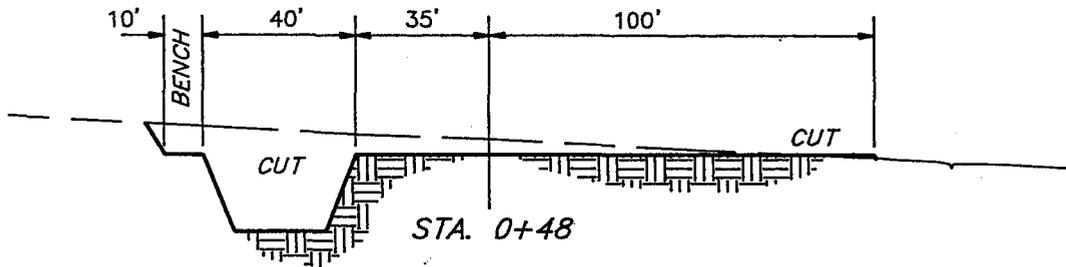
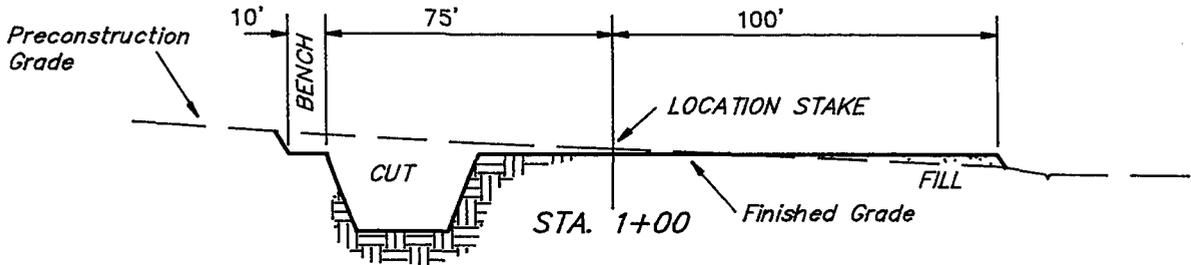
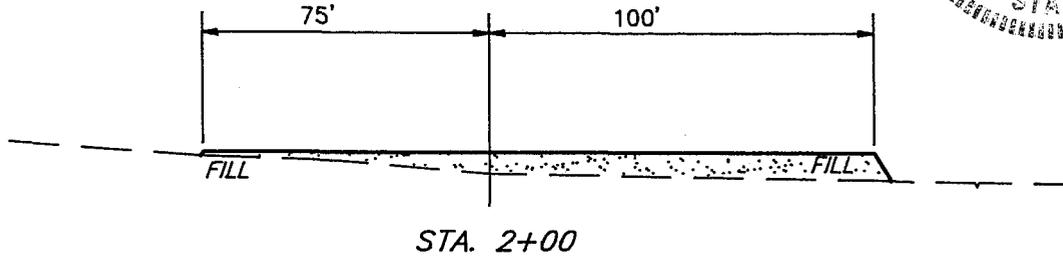
TEXACO EXPLR. & PROD., INC.

TYPICAL CROSS SECTIONS FOR

D & A JONES #15-68  
SECTION 15, T18S, R7E, S.L.B.&M.  
493' FNL 2425' FWL



DATE: 04-18-97  
DRAWN BY: D.R.B.

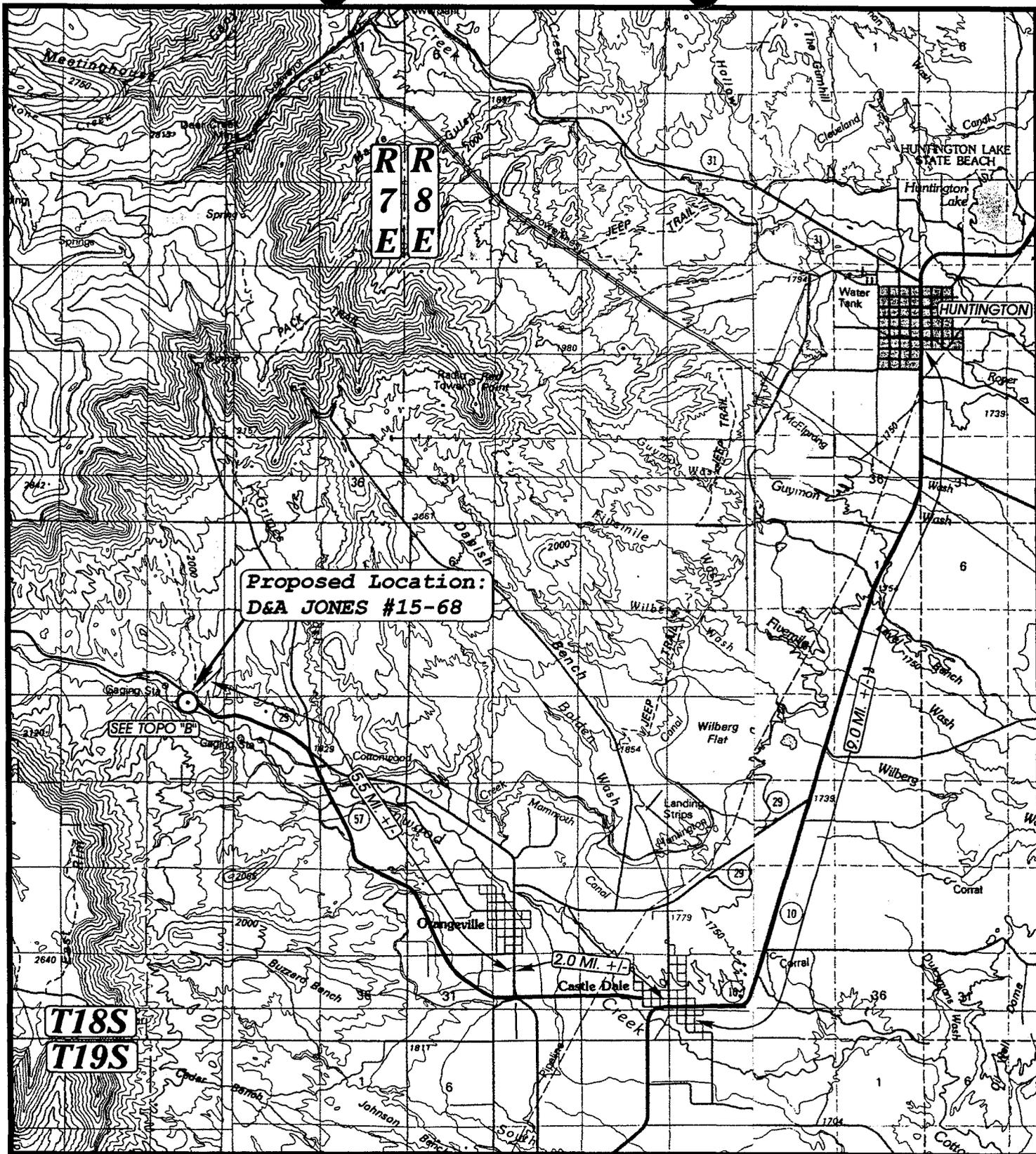


APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	= 650	Cu. Yds.
Remaining Location	= 1,440	Cu. Yds.
<b>TOTAL CUT</b>	<b>= 2,090</b>	<b>CU.YDS.</b>
<b>FILL</b>	<b>= 1,050</b>	<b>CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 990	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 990	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East Vernal, Utah (801) 789-1017



**UEI**  
**LS**

**TOPOGRAPHIC  
MAP "A"**

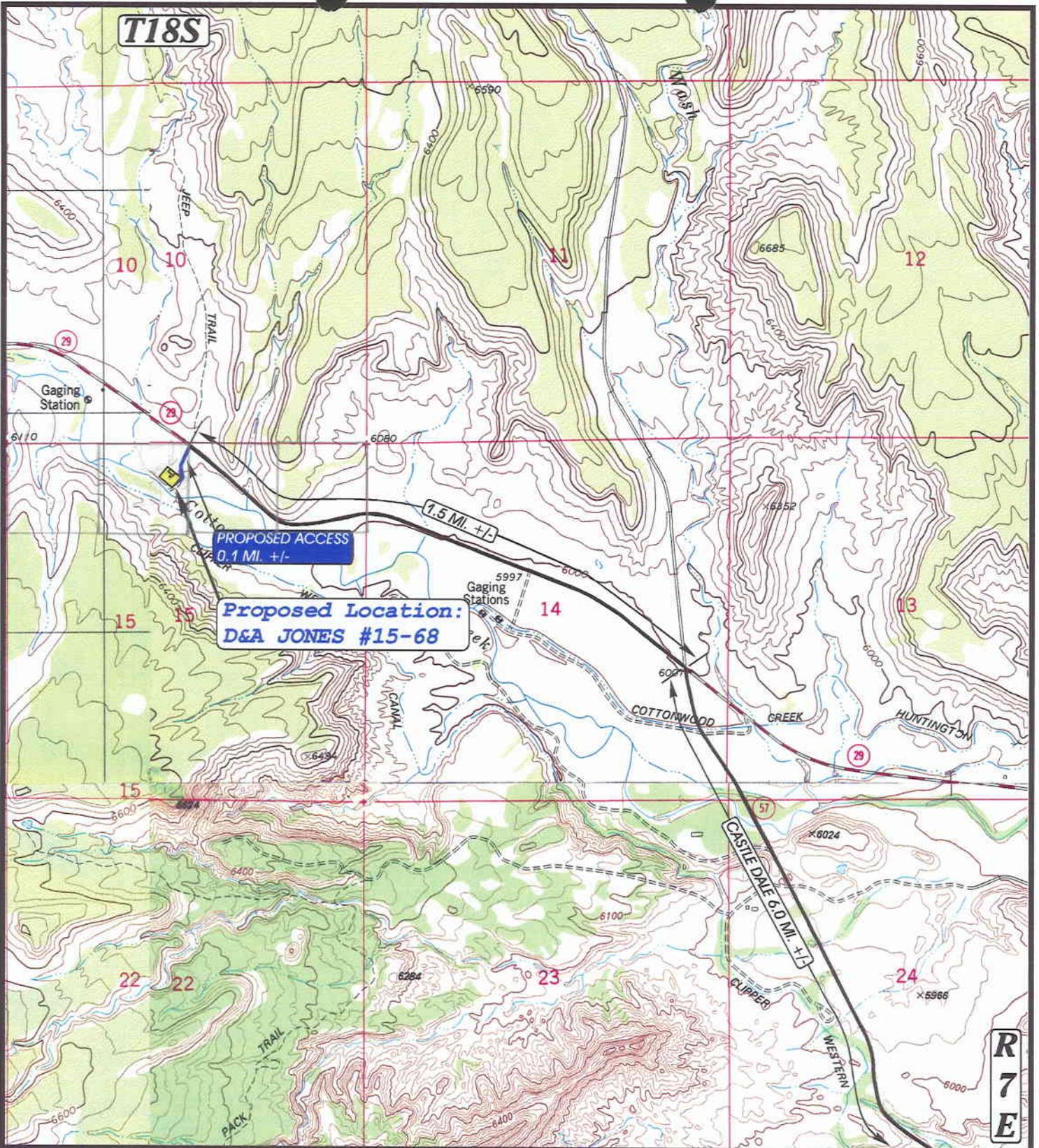
**DATE: 4-14-97  
Drawn by: J.L.G.**



**TEXACO EXPLR. & PROD., INC.**

**D&A JONES #15-68  
SECTION 15, T18S, R7E, S.L.B.&M.  
493' FNL 2425' FWL**

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East • Vernal, Utah 84078 • (801) 780-1017



**T18S**

**Proposed Access**  
0.1 MI. +/-

**Proposed Location:**  
**D&A JONES #15-68**

1.5 MI. +/-

CASTLE DALE 6.0 MI. +/-

**R**  
**7**  
**E**

**UELS**

**TOPOGRAPHIC  
MAP "B"**

DATE: 4-14-97  
Drawn by: J.L.G.

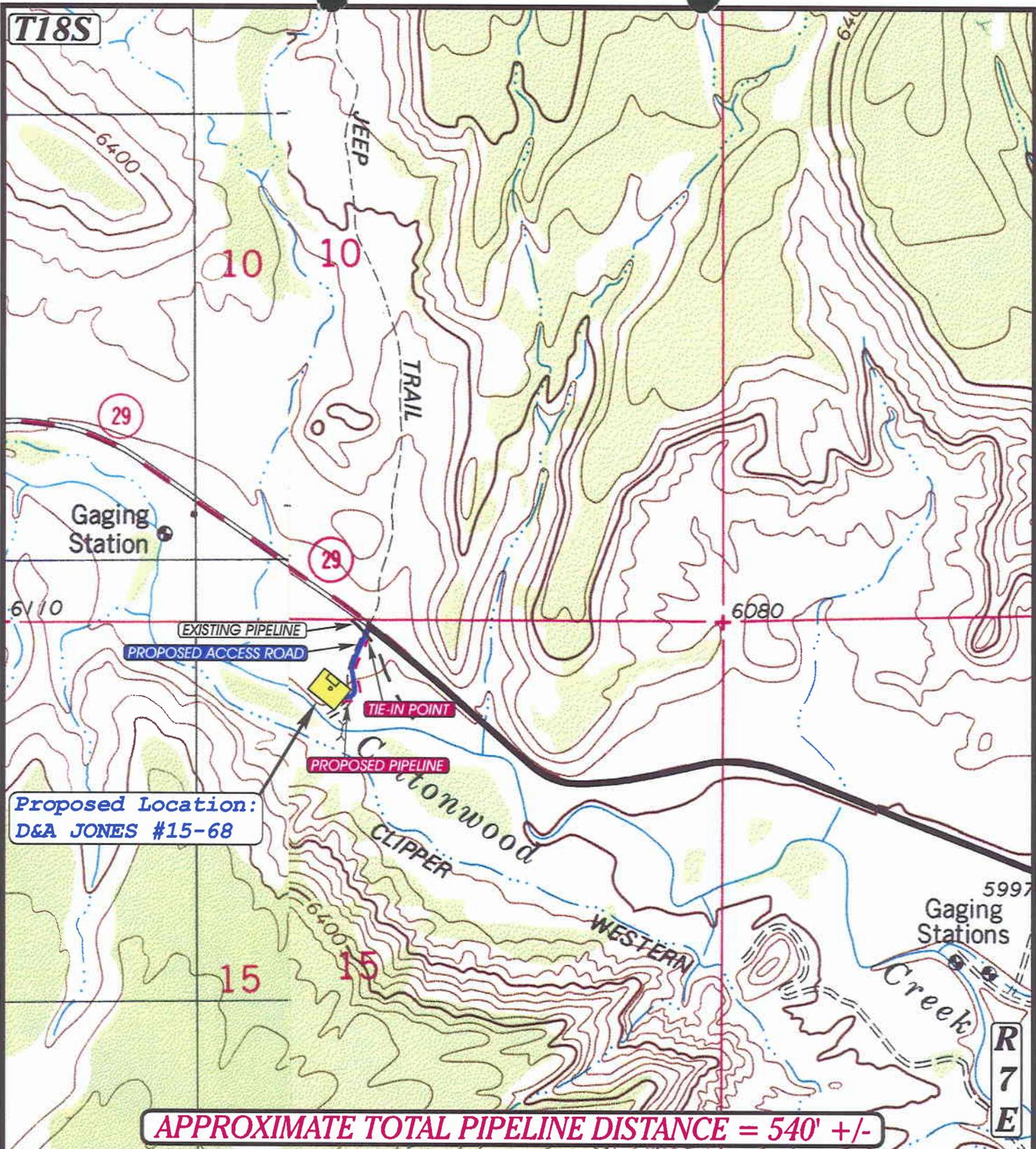


**TEXACO EXPLR. & PROD., INC.**

**D&A JONES #15-68**  
**SECTION 15, T18S, R7E, S.L.B.&M.**  
**493' FNL 2425' FWL**

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 2000'



Proposed Location:  
D&A JONES #15-68

**UELS**

**TOPOGRAPHIC  
MAP "C"**

--- Existing Pipeline

- - - Proposed Pipeline



**TEXACO EXPLR. & PROD., INC.**

**D&A JONES #15-68**

**SECTION 15, T18S, R7E, S.L.B.&M.**

DATE: 4-14-97  
Drawn by: J.L.G.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
CEMENTING OPERATIONS

OPERATOR: TEXACO E & P API NO: 43-015-30318

WELL NAME: D. A. JONES 15-68 LEASE: FEE

QTR/QTR: NE/NW SECTION: 15 TOWNSHIP: 18S RANGE: 7E

PLUGGING COMPANY NAME: \_\_\_\_\_

COMPANY REPRESENTATIVE: ED WILBORN

DOGM INSPECTOR: JIM THOMPSON DATE: 4/16/97

TYPE OF WELL: OIL: \_\_\_\_\_ GAS: X WIW: \_\_\_\_\_

CASING INFORMATION: SURFACE CASING: X OTHER: \_\_\_\_\_

SIZE: 8 5/8" GRADE: 27# HOLE SIZE: 12 1/4" DEPTH: 327.46'

PIPE CENTRALIZED: YES: X NO: \_\_\_\_\_ CEMENTING CO. DOWELL

CEMENTING STAGES: 1 STAGE TOOL @: \_\_\_\_\_

SLURRY INFORMATION:

1. LEAD 30 BBLs FRESH WATER

2. SLURRY: 45 BBLs 15.8# D907 + 2% SI, 1/4 # D29 FLO SEAL.

3. SLURRY: 18 BBLs DISPLACEMENT

4. SLURRY: \_\_\_\_\_

5. SLURRY: \_\_\_\_\_

6. CEMENT TO SURFACE: YES: X NO: \_\_\_\_\_ LOST RETURNS: YES: \_\_\_\_\_ NO: X

7. 1 INCH INFORMATION: CLASS: \_\_\_\_\_ ADDITIVES: \_\_\_\_\_

CEMENT WEIGHT: \_\_\_\_\_ CEMENT TO SURFACE: \_\_\_\_\_ LENGTH OF 1 INCH: \_\_\_\_\_ FT.

ADDITIONAL COMMENTS: SET 8 5/8" CSG @ 322'. While drilling surface hole. Hit a water seep @ 173' dampened cuttings. No problems encountered.

**CEMENTING SERVICE REPORT**

Schlumberger

Dowell

**DOWELL SCHLUMBERGER INCORPORATED**

TREATMENT NUMBER

1366

DATE 7-15-97

PAGE 1

DS

DISTRICT

Verona Utah

DS-496-A PRINTED IN U.S.A.

WELL NAME AND NO. <b>D+A Johns 15-68</b>		LOCATION (LEGAL) <b>Sec 15 T18S R7E</b>		RIG NAME: <b>AWS 433</b>					
FIELD POOL <b>Buzzard Bench</b>		FORMATION <b>43-015-30318</b>		WELL DATA:		BOTTOM		TOP	
COUNTY/PARISH <b>Carbon</b>		STATE <b>Utah</b>		BIT SIZE <b>12 1/4</b>		CSG/Liner Size <b>8 5/8</b>			
NAME <b>Texaco</b>		API NO.		TOTAL DEPTH <b>327</b>		WEIGHT <b>240</b>			
AND				<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE		FOOTAGE <b>327.46</b>			
ADDRESS				MUD TYPE		GRADE			
ZIP CODE				<input checked="" type="checkbox"/> BHST <b>80°F</b>		THREAD <b>8 RD</b>			
				MUD DENSITY		LESS FOOTAGE SHOE JOINT(S) <b>286</b>		TOTAL	
				MUD VISC.		Disp. Capacity <b>18</b>		<b>20</b>	

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

Float	TYPE	<b>Flapp Fill</b>	Stage Tool	TYPE	
	DEPTH	<b>286</b>		DEPTH	
SHOE	TYPE	<b>Cement</b>		TYPE	
	DEPTH	<b>327.46</b>		DEPTH	

Head & Plugs	<input type="checkbox"/> TBG	<input type="checkbox"/> D.P.	SQUEEZE JOB	
<input type="checkbox"/> Double	SIZE	TOOL	TYPE	
<input checked="" type="checkbox"/> Single	<input type="checkbox"/> WEIGHT	DEPTH		
<input type="checkbox"/> Swage	<input type="checkbox"/> GRADE	TAIL PIPE: SIZE	DEPTH	
<input type="checkbox"/> Knockoff	<input type="checkbox"/> THREAD	TUBING VOLUME	Bbbs	
TOP <input checked="" type="checkbox"/> RW <input type="checkbox"/> W	<input type="checkbox"/> NEW <input type="checkbox"/> USED	CASING VOL. BELOW TOOL	Bbbs	
BOT <input type="checkbox"/> RW <input type="checkbox"/> W	DEPTH	TOTAL	Bbbs	
		ANNUAL VOLUME	Bbbs	

IS CASING/TUBING SECURED?  YES  NO

LIFT PRESSURE **310** PSI CASING WEIGHT ÷ SURFACE AREA (3.14 x R<sup>2</sup>)

PRESSURE LIMIT **500** PSI BUMP PLUG TO PSI

ROTATE **—** RPM RECIPROCATE **—** FT No. of Centralizers **5**

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME: <b>ASAP</b>	DATE: <b>7-15</b>	TIME: <b>12:30</b>	DATE: <b>7-15</b>	TIME: <b>7</b>	DATE: <b>7-16</b>	
0001 to 2400					INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL			
<b>02:30</b>								PRE-JOB SAFETY MEETING			
<b>03:02</b>						<b>H2O</b>	<b>8.6</b>	Test Dowell lines <b>1165</b>			
<b>03:06</b>		<b>45</b>	<b>30</b>	<b>0</b>	<b>3.3</b>	"	"	Start H2O Ahead			
<b>03:14</b>		<b>73</b>		<b>30</b>	<b>3.9</b>	<b>cem</b>	<b>15.8</b>	Start cement <b>15.8</b>			
<b>03:20</b>		<b>133</b>		<b>78</b>	<b>3.9</b>	"	"	shut Down Drop plug			
<b>03:22</b>		<b>86</b>		<b>78</b>	<b>3.5</b>	<b>H2O</b>		Start Displacement			
<b>03:32</b>		<b>105</b>		<b>95</b>	<b>1.7</b>	"		Slow rate			
<b>03:34</b>		<b>670</b>		<b>97</b>		"		Bump plug			

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1.	<b>220</b>	<b>1.15</b>	<b>D907 + 2% 51 + 1/4# 15K 029</b>				<b>45</b>	<b>15.8</b>
2.								
3.								
4.								
5.								
6.								

BREAKDOWN FLUID TYPE		VOLUME		DENSITY		PRESSURE		MAX.		MIN:	
<input type="checkbox"/> HESITATION SQ.		<input type="checkbox"/> RUNNING SQ.		CIRCULATION LOST		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		Cement Circulated To Surf. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		<b>10</b> Bbbs	
BREAKDOWN		PSI FINAL		PSI		DISPLACEMENT VOL.		<b>18</b> Bbbs		TYPE OF WELL	
Washed Thru Perfs <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		TO		FT.		MEASURED DISPLACEMENT <input checked="" type="checkbox"/>		<input type="checkbox"/> WIRELINE		<input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION <input type="checkbox"/> BRINE WATER <input type="checkbox"/> WILDCAT	
PERFORATIONS				CUSTOMER REPRESENTATIVE				DS SUPERVISOR			
TO / TO				<b>Eddie Wilburn</b>				<b>Reston Searle</b>			

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. Type of Work **DRILL**  **DEEPEN**   
 1b. Type of Well **SINGLE ZONE**   
**OIL WELL**  **GAS WELL**  **OTHER COAL-BED METHANE** **MULTIPLE ZONE**

2. Name of Operator **TEXACO EXPLORATION & PRODUCTION, INC.**

3. Address and Telephone No.  
**3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397**

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
 At Surface Unit Letter **C** : **493'**<sup>160</sup> Feet From The **NORTH** Line and **2425'**<sup>736</sup> Feet From The **WEST** Line  
 At proposed prod. zone **CONFIDENTIAL**

14. Distance In Miles and Direction from Nearest Town or Post Office\*  
**APPROX. 7-1/2 MI. NORTHWEST OF CASTLE DALE, UT**

15. Distance From Proposed\* Location to Nearest Property or Lease Line, Ft. (also to nearest drig. unit line, if any) **493'**  
 16. No. of Acres in Lease **1819 AC.**

18. Distance From Proposed Location\* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft.  
 19. Proposed Depth **3290'**

21. Elevations (Show whether DF, RT, GR, etc.)  
**KB** **DF** **6046'** **GR**

5. Lease Designation and Serial No.  
**FEE**  
 6. If Indian, Alottee or Tribe Name  
 7. If Unit or CA, Agreement Designation  
 8. Well Name and Number  
**D & A JONES**  
 15-68  
 9. API Well No.  
 10. Field and Pool, Exploratory Area  
**WILDCAT**  
 11. SEC., T., R., M., or BLK. and Survey or Area  
 Sec. **15**, Township **T18S**, Range **R7E**  
 12. County or Parish **EMERY** 13. State **UT**  
 17. No. of Acres Assigned To This Well  
**160 AC.**  
 20. Rotary or Cable Tools  
**ROTARY**  
 22. Approx. Date Work Will Start\*  
**6/1/97**

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	229 SX
7-7/8"	5-1/2"	17#	3290'	312 SX

Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

TEXACO EXPLORATION & PRODUCTION, INC. PROPOSES TO DRILL A WELL TO A DEPTH OF 3290' TO TEST THE FERRON SAND AND ASSOCIATED COALS FOR PRODUCTIVE QUANTITIES OF NATURAL GAS. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER STATE OF UTAH REQUIREMENTS.

PLEASE BE ADVISED THAT TEXACO EXPLORATION & PRODUCTION, INC. HAS BEEN AUTHORIZED BY PROPER LEASE INTEREST OWNERS TO CONDUCT OPERATIONS ON THE ABOVE MENTIONED LOCATION. TEXACO EXPLORATION & PRODUCTION, INC. AGREES TO BE RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED UPON THE LEASE LANDS.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. CO-0058 (NATIONWIDE BOND). THE PRINCIPAL IS TEXACO EXPLORATION & PRODUCTION, INC. VIA SURETY CONSENT AS PROVIDED FOR IN 43 CFR-3104.2.

**CONFIDENTIAL-TIGHT HOLE CONFIDENTIAL**

24. (This space for State use only)  
 SIGNATURE *Ted A. Tipton* TITLE **Operating Unit Manager** DATE **4/29/97**  
 TYPE OR PRINT NAME **Ted A. Tipton**

API Number Assigned **43-015-30318** APPROVAL *John R. Baya* **6/24/97**  
**Petroleum Engineer**

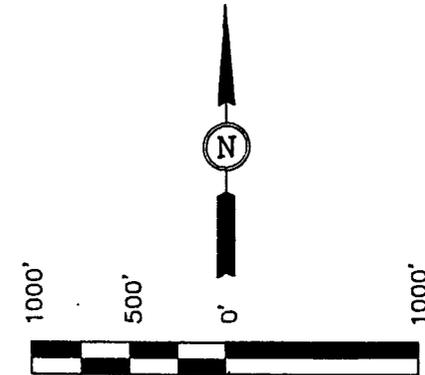
**TEXACO EXPLR. & PROD., INC.**

Well location, D & A JONES #15-68, located as shown in the NE 1/4 NW 1/4 of Section 15, T18S, R7E, S.L.B.&M. Emery County, Utah.

**T18S, R7E, S.L.B.&M.**

**BASIS OF ELEVATION**

SPOT ELEVATION AT A ROAD INTERSECTION IN THE SE 1/4 OF SECTION 14, T18S, R7E, S.L.B.&M. TAKEN FROM THE RED POINT QUADRANGLE, UTAH, EMERY COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6001 FEET.



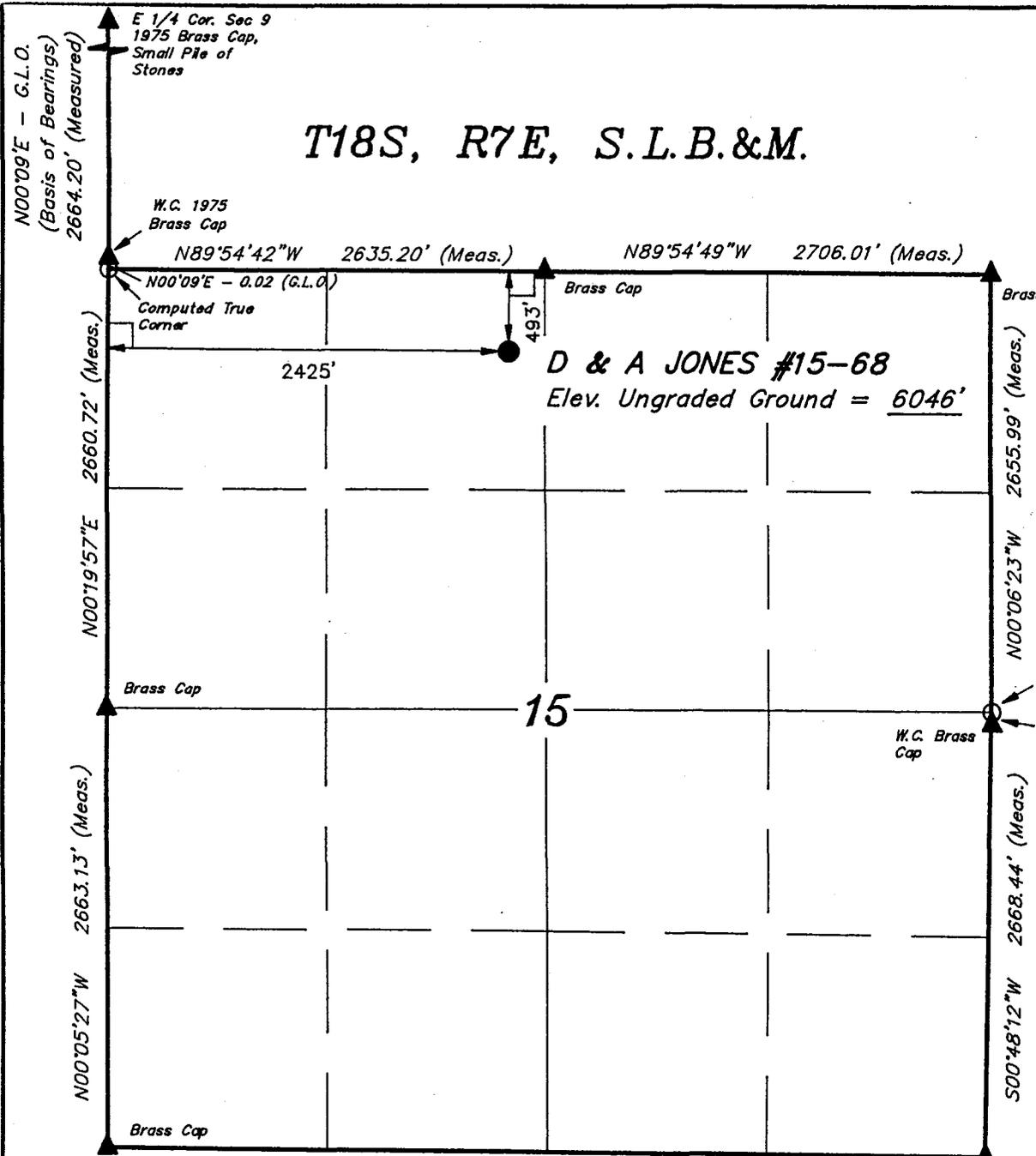
SCALE

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Key*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b>		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 04-09-97	DATE DRAWN: 04-18-97
PARTY B.B.    D.R.    D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE TEXACO EXPLR. & PROD., INC.	



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = COMPUTED TRUE CORNER. (Not Set)
- ▲ = SECTION CORNERS LOCATED.

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/08/97

API NO. ASSIGNED: 43-015-30318

WELL NAME: D&A JONES 15-68  
 OPERATOR: TEXACO EXPL & PROD (N0980)

PROPOSED LOCATION:  
 NENW 15 - T18S - R07E  
 SURFACE: 0493-FNL-2425-FWL  
 BOTTOM: 0493-FNL-2425-FWL  
 EMERY COUNTY  
 UNDESIGNATED FIELD (002)

INSPECT LOCATION BY: 05/30/97		
TECH REVIEW	Initials	Date
Engineering	SRB	6/24/97
Geology		
Surface		

LEASE TYPE: FEE  
 LEASE NUMBER: PATENTED

PROPOSED PRODUCING FORMATION: FRSD

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal  State  Fee   
 (Number KO 290 7914)

Potash (Y/N)

Oil shale (Y/N)

Water permit  
 (Number COMMERCIAL SUPPLIER)

RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)

LOCATION AND SITING:

R649-2-3. Unit: \_\_\_\_\_

R649-3-2. General.

R649-3-3. Exception.

Drilling Unit.  
 Board Cause no: \_\_\_\_\_  
 Date: \_\_\_\_\_

COMMENTS: Conf. status req. Casing OK, cement OK, BOP OK.  
Exc. loc. OK. Surface agreement OK.

STIPULATIONS: 1. Statement of Basis.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

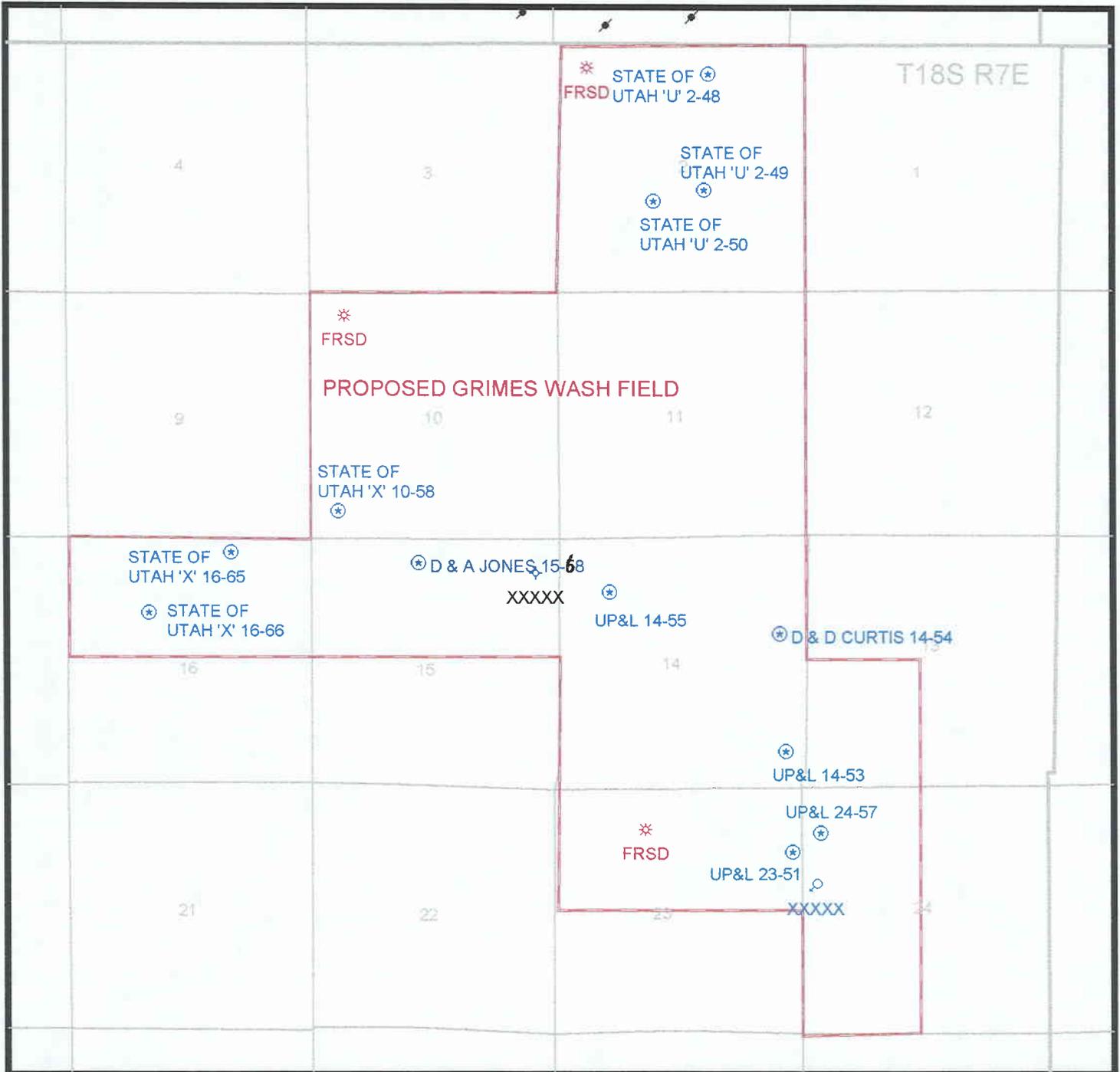
\_\_\_\_\_

OPERATOR: TEXACO (N0980)

FIELD: GRIMES WASH PROPOSED (143)

SEC, TWP, RNG: 14 & 15 T18S, R 7E

COUNTY: EMERY UAC: R649-3-2 & R649-3-3



PREPARED:  
DATE: 9-MAY-97



TEXACO

# FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: 6-5-97       URGENT     ROUTINE    NO. OF PAGES 2+1

MESSAGE TO: MR. JOHN BAZA w/DOGMA

TELEPHONE NO. \_\_\_\_\_ FAX MACHINE NO. 801-359-3940

DEPT./DIV./SUBS. \_\_\_\_\_

LOCATION \_\_\_\_\_ ROOM NO. \_\_\_\_\_

MESSAGE FROM: CHUCK SNURR

TELEPHONE NO. 303-793-4511    FAX MACHINE NO. 303-793-4228

DEPT./DIV./SUBS. \_\_\_\_\_

LOCATION DENVER, CO.    ROOM NO. 522

SENDING DEPT. APPROVAL \_\_\_\_\_ TIME TRANSMITTED \_\_\_\_\_

RETURN ORIGINAL VIA INTER-OFFICE MAIL       RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:  
JOHN - ATTACHED ARE COPIES OF  
WAIVERS CONCERNING OFFSET OWNERS (CHANDLER ASSOC.)  
FOR THE FOLLOWING WELLS: 16-65, 15-67, 15-68, 23-51.  
THANK YOU FOR YOUR ASSISTANCE IN  
HAVING OUR APD'S APPROVED.



Texaco Exploration  
and Production Inc  
Denver Division

P O Box 2100  
Denver CO 80201  
4801 DTC Boulevard  
Denver CO 80237

May 20, 1997

Chandler & Associates, Inc.  
475 17th Street, Suite 1000  
Denver, Colorado 80202

Attention: Mr. Collis P. Chandler III

RE: Non-Standard Locations  
Request for Waiver

Dear Collis,

M/S

In addition to our letter of May 15, 1997 regarding a waiver for non-standard locations for the UP&L #23-51 and ~~L&M Curtis #13-56~~ wells, it now appears necessary to request a waiver for three additional wells: State of Utah "X" #16-65, L&M Curtis #15-67 and D&A Jones #15-68. Even though Chandler & Associates only own an 8% interest in two small tracts offsetting these wells, the locations for these three wells are less than 460 ft. from the lease line. According to Mr. John Baza of DOGM, a waiver from the offsetting owners is necessary. Plats are attached.

Thank you again for your cooperation in this matter. Please indicate your waiver by signing in the space below and returning one (1) copy of this letter to the attention of the undersigned.

Yours very truly,

*Chuck Snure*

Chuck Snure

CAS:bw  
Attach.

CHANDLER & ASSOCIATES, INC. HAVE NO OBJECTIONS TO THE DRILLING OF THE ABOVE WELLS IN THE NON-STANDARD LOCATIONS CURRENTLY BEING PERMITTED.

BY: *Michael S. Sil*

DATE: 6/4/97

DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS

Operator: TEXACO EXPLORATION & PRODUCTION, INC

Name & Number: D & A Jones 15-68

API Number: 43-015-30318

Location: 1/4, 1/4 NE, NW Sec. 15 T. 18 S R. 7 E

**Geology/Ground Water:**

High quality ground-water may be encountered in the surface alluvium. The surface casing will be set to a depth of 300' and cemented to surface. This should adequately protect any near-surface waters encountered. Water may also be encountered in the Ferron Sandstone. The production casing and cementing program should adequately isolate this zone.

Reviewer: Dan Jarvis

DATE: June 12, 1997

**Surface:**

An onsite evaluation was done for the proposed location on June 5, 1997. A representative for the operator was present during the onsite evaluation. The surface owner chose not to attend. This location is directly adjacent to Cottonwood Creek. Measures should be taken to protect the water course from degradation due to runoff, spills and erosion. It is recommended that this location be administratively given an exception location for topographic reasons.

Reviewer: Brad Hill

Date: June 12, 1997

**Conditions of Approval/Application for Permit to Drill:**

1. Reserve pit is to be lined with a synthetic liner with a minimum thickness of 12 mils.
2. Location is to be bermed to prevent runoff from the location.
3. A surface agreement is needed prior to approval.

**STATE OF UTAH**  
**ONSITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

OPERATOR: TEXACO EXPLORATION & PRODUCTION, INC.

WELL NAME & NUMBER: D & A Jones 15-68

API NUMBER: 43-015-30318

LEASE: FEE FIELD/UNIT: WILDCAT

LOCATION: 1/4, 1/4 NE, NW Sec: 15 TWP: 18S RNG: 7E 493 FNL 2425 FWL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): 12 489297 E 4345682 N

SURFACE OWNER: Dick Jones (801) 748-2534

PARTICIPANTS

Ron Wirth-Texaco, Mr. Jones was contacted but chose not to attend. He stated that he would call DOGM at a later date if problems arose.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The proposed well is located on the western edge of the Wasatch Plateau physiographic province and within the Cottonwood Drainage. The location is in the southeast corner of a flat alfalfa field. Cottonwood creek is just off of the south and southwest corner of the proposed site.

SURFACE USE PLAN

CURRENT SURFACE USE: Irrigated alfalfa.

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be constructed with approximate dimensions of 200' X 175'. This will include an 80' X 40' X 8' reserve pit. An access road .1 miles long will be constructed to the pad.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: A producing well (Texaco #10-43, Section 10) is located within a 1 mile radius of the proposed well. There are also other wells proposed within a 1 mile radius. See GIS map in well file.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: If productive the well will be hooked to an existing pipeline near the highway to the north.

SOURCE OF CONSTRUCTION MATERIAL: Onsite materials will be used for construction.

ANCILLARY FACILITIES: None needed.

WASTE MANAGEMENT PLAN:

Drill cuttings are to be contained and buried in the reserve pit. Produced water will be placed into a storage tank and hauled off of location for disposal. Refuse will be contained while drilling and hauled offsite for disposal. Chemical toilets will be used on location.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: The proposed location is approximately 100 feet from Cottonwood Creek.

FLORA/FAUNA: Alfalfa, 2 Cottonwood trees/Deer, rabbits, rodents, insects, birds.

SOIL TYPE AND CHARACTERISTICS: Clayey silt with scattered rock fragments, gravel and cobbles.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium derived from the Mancos Shale and it's associated and overlying sandstones.

EROSION/SEDIMENTATION/STABILITY: No active sedimentation or erosion at present. The location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: A rectangular pit with dimensions of 80' X 40' X 8' will be constructed within the boundaries of the well pad.

LINER REQUIREMENTS (Site Ranking Form attached): The reserve pit is to be lined with a synthetic liner with a minimum thickness of 12 mils.

SURFACE RESTORATION/RECLAMATION PLAN

Restoration will be done as specified by the surface owner.

SURFACE AGREEMENT: The surface agreement has not been signed at the time of the onsite evaluation. Both parties indicate that an agreement will be reached and signed.

CULTURAL RESOURCES/ARCHAEOLOGY: Not required.

---

OTHER OBSERVATIONS/COMMENTS

This location requires an exception location. This should be granted for topographic reasons in order to keep the well out of Cottonwood Creek.

ATTACHMENTS

Photographs will be placed on file.

Brad Hill  
DOGM REPRESENTATIVE

June 5, 1997  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>15</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>15</u>
Distance to Nearest Municipal Well (feet)		
>5280		
1320 to 5280	0	
500 to 1320	5	
<500	10	
	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>15</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of		<u>0</u>
hazardous constituents	20	
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

**Final Score:50**



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

June 24, 1997

Texaco Exploration & Production, Inc.  
3300 North Butler Avenue, Suite 100  
Farmington, New Mexico 87401

Re: D & A Jones 15-68 Well, 493' FNL, 2425' FWL, NE NW,  
Sec. 15, T. 18 S., R. 7 E., Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30318.

Sincerely,

*Lowell P. Braxton*  
Lowell P. Braxton  
Deputy Director

lwp

Enclosures

cc: Emery County Assessor  
Bureau of Land Management, Moab District Office

Operator: Texaco Exploration & Producing, Inc.  
Well Name & Number: D & A Jones 15-68  
API Number: 43-015-30318  
Lease: FEE  
Location: NE NW Sec. 15 T. 18 S. R. 7 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated June 12, 1997 (copy attached).

# Fax Note

Sent with a  Robotics fax modem.

## FAX COVER SHEET

Thursday, June 19, 1997 02:04:24 AM

To: Mr. John Baza  
At: DOGM  
Fax #: 1-801-359-3940

Fax: 3 pages and a cover page.



### Note:

John - According to Robert Schaffitzel of our Price, Utah office, you need additional offset information on the following wells: #24-57, #14-53, #7-64, #9-60, #15-68, #13-56, #8-62 and #8-63. Attached is information on the #8-62, #8-63 and #15-68. You had previously been furnished with a waiver on the #15-68. Texaco owns 100% of the offsets on the #8-62 & #8-63. Information on the remaining wells will follow. Thanks again for your help.

Chuck Snure



Chandler & Associates, Inc.  
17th Street, Suite 1000  
Denver, Colorado

May 20, 1997

Chandler & Associates, Inc.  
475 17th Street, Suite 1000  
Denver, Colorado 80202

Attention: Mr. Collis P. Chandler III

RE: Non-Standard Locations  
Request for Waiver

Dear Collis,

*M/S*

In addition to our letter of May 15, 1997 regarding a waiver for non-standard locations for the UP&L #23-51 and ~~L&M Curtis #13-56~~ wells, it now appears necessary to request a waiver for three additional wells: State of Utah "X" #16-65, L&M Curtis #15-67 and D&A Jones #15-68. Even though Chandler & Associates only own an 8% interest in two small tracts offsetting these wells, the locations for these three wells are less than 460 ft. from the lease line. According to Mr. John Baza of DOGM, a waiver from the offsetting owners is necessary. Plats are attached.

Thank you again for your cooperation in this matter. Please indicate your waiver by signing in the space below and returning one (1) copy of this letter to the attention of the undersigned.

Yours very truly,

*Chuck Snure*

Chuck Snure

CAS:bw  
Attach.

CHANDLER & ASSOCIATES, INC. HAVE NO OBJECTIONS TO THE DRILLING OF THE ABOVE WELLS IN THE NON-STANDARD LOCATIONS CURRENTLY BEING PERMITTED.

BY: *M. J. ...*

DATE: 6/4/97

# Fax Note

Sent with a  Robotics fax modem.

## FAX COVER SHEET

Tuesday, June 24, 1997 02:04:43 AM

To: Mr. John Baza  
At: DOGM  
Fax #: 1-801-359-3940

Fax: 1 page and a cover page.



Note:

John - Here is one more. Gary will bring you the originals tomorrow. Thank you.

**AFFIDAVIT**

STATE OF COLORADO )

COUNTY OF DENVER )

GARY E. COX, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well(s) to be located and drilled in Township 18 South, Range 7 East, Emery County, Utah, to-wit:

WELL(S): D: A JONES #9-59; L: M CURTIS #10-58;  
D: A JONES #15-68

and that he is also familiar with, DICK JONES AND ANNALEE JONES, who on the 23<sup>RD</sup> day of JUNE, 1997 executed an Easement/Surface Use Agreement in favor of TEXACO EXPLORATION AND PRODUCTION INC., and that said Easement/Surface Use Agreement grants TEXACO EXPLORATION AND PRODUCTION INC. the full use of all road and pipeline access to said well(s) and that all considerations for said access and location(s) for said well(s) have been tendered to and received by the surface owners for the above described well.

Further affiant saith not.



Gary E. Cox  
GARY E. COX  
ASSET TEAM MANAGER

Subscribed and sworn to before me this 24<sup>TH</sup> day of JUNE, 1997.

Eva Andretso  
Notary Public  
My Commission Expires March 25, 1999  
2965 S. Hudson St., Denver, CO 80222

STATE OF COLORADO )  
COUNTY OF DENVER )

The foregoing instrument was acknowledged before me this 24<sup>TH</sup> day of JUNE, 1997, by GARY E. COX.

WITNESS my hand and official seal  
Eva Andretso  
Notary Public

My Commission Expires: 3-25-99

# Fax Note

Sent with a Robotics fax modem.

## FAX COVER SHEET

Tuesday, June 24, 1997 01:53:47 AM

To: Mr. John Baza  
At: DOGM  
Fax #: 1-801-359-3940

Fax: 3 pages and a cover page.



### Note:

John - Attached are affidavits executed by Gary Cox indicating approval from surface owners for the drilling of certain wells. Pursuant to the conditions of approval for the APD's and the delivery of these affidavits, please approve the APD's for the #7-64, #8-62 & #8-63 today (if possible) and notify Robert Schaffitzel today. Thank you in advance for your assistance. Chuck Snure/Texaco

**AFFIDAVIT**

STATE OF COLORADO }  
COUNTY OF DENVER }

GARY E. COX, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well(s) to be located and drilled in Township 18 South, Range 7 East, Emery County, Utah, to-wit:

WELL(S): D: A JONES # 9-59; L: M CURTIS # 10-58;  
L: M CURTIS # 15-67; D: A JONES # 15-68

and that he is also familiar with, LYMAN JACK CURTIS ; MARY A. CURTIS, who on the 9<sup>TH</sup> day of JUNE, 1997 executed an Easement/Surface Use Agreement in favor of TEXACO EXPLORATION AND PRODUCTION INC., and that said Easement/Surface Use Agreement grants TEXACO EXPLORATION AND PRODUCTION INC. the full use of all road and pipeline access to said well(s) and that all considerations for said access and location(s) for said well(s) have been tendered to and received by the surface owners for the above described well.

Further affiant saith not.



Gary E. Cox  
GARY E. COX  
ASSET TEAM MANAGER

Subscribed and sworn to before me this 24<sup>TH</sup> day of JUNE, 1997.

Eva Andretsos  
Notary Public

My Commission Expires March 25, 1999  
2965 S. Hudson St., Denver, CO 80222

STATE OF COLORADO }  
COUNTY OF DENVER }

The foregoing instrument was acknowledged before me this 24<sup>TH</sup> day of JUNE, 1997, by GARY E. COX.

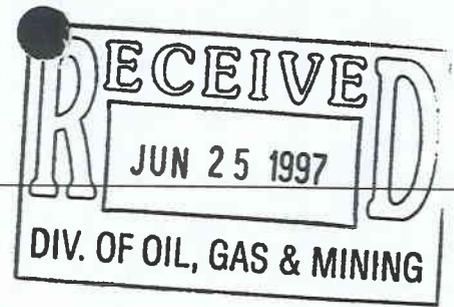
WITNESS my hand and official seal

Eva Andretsos  
Notary Public

My Commission Expires: 3-25-99



**Cox, Gary E**



**From:** Snure, Chuck A  
**Sent:** Tuesday, June 24, 1997 2:34 PM  
**To:** Cox, Gary E  
**Cc:** Knauss, Martin E; Lamarre, Robert A ; Jones, William V ; Donley, Richard S; Schaffitzel, Robert F  
**Subject:** Easements/Surface Use Agreements

FYI -

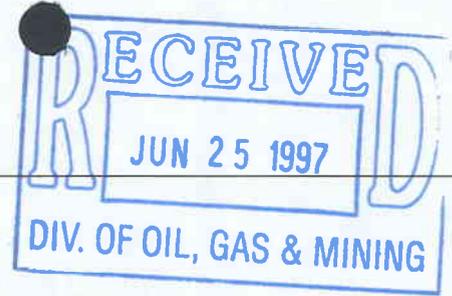
Easements/Surface Use Agreements from the appropriate surface owners have been signed covering the following wells:

- #7-64
- #8-61
- #8-62
- #8-63
- #9-59
- #9-60
- #10-58
- #14-55
- #15-67
- #15-68
- #16-65
- #16-66

 = North of river.

50% of these are north of the river. Probably would be a good idea to contact the surface owners prior to commencing work on building the locations, etc. as a courtesy.

**Cox, Gary E**



**From:** Snure, Chuck A  
**Sent:** Tuesday, June 24, 1997 2:34 PM  
**To:** Cox, Gary E  
**Cc:** Knauss, Martin E; Lamarre, Robert A ; Jones, William V ; Donley, Richard S; Schaffitzel, Robert F  
**Subject:** Easements/Surface Use Agreements

FYI -

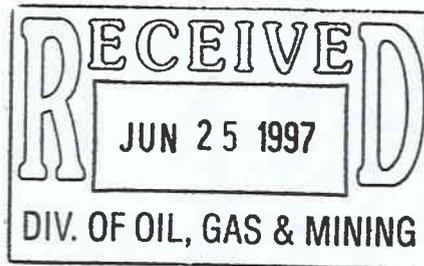
Easements/Surface Use Agreements from the appropriate surface owners have been signed covering the following wells:

- #7-64
- #8-61
- #8-62
- #8-63
- #9-59
- #9-60
- #10-58
- #14-55
- #15-67
- #16-65
- #16-66

 = North of river.

50% of these are north of the river. Probably would be a good idea to contact the surface owners prior to commencing work on building the locations, etc. as a courtesy.

AFFIDAVIT



STATE OF COLORADO }  
COUNTY OF DENVER }

GARY E. COX, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well(s) to be located and drilled in Township 18 South, Range 7 East, Emery County, Utah, to-wit:

WELL(S): D:A JONES #9-59; L:M CURTIS #10-58;  
L:M CURTIS #15-67; D:A JONES #15-68

and that he is also familiar with, LYMAN JACK CURTIS & MARY A. CURTIS, who on the 9<sup>TH</sup> day of JUNE, 1997 executed an Easement/Surface Use Agreement in favor of TEXACO EXPLORATION AND PRODUCTION INC., and that said Easement/Surface Use Agreement grants TEXACO EXPLORATION AND PRODUCTION INC. the full use of all road and pipeline access to said well(s) and that all considerations for said access and location(s) for said well(s) have been tendered to and received by the surface owners for the above described well.

Further affiant saith not.



Gary E. Cox  
GARY E. COX  
ASSET TEAM MANAGER

Subscribed and sworn to before me this 24<sup>TH</sup> day of JUNE, 1997.

Eva Andretsos  
Notary Public

My Commission Expires March 25, 1999  
2965 S. Hudson St., Denver, CO 80222

STATE OF COLORADO }  
COUNTY OF DENVER }

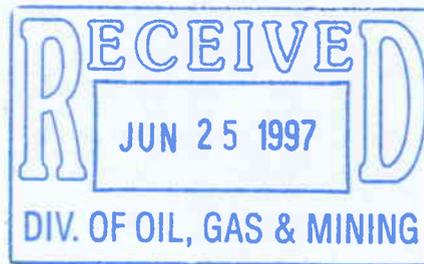
The foregoing instrument was acknowledged before me this 24<sup>TH</sup> day of JUNE, 1997, by GARY E. COX.

WITNESS my hand and official seal  
Eva Andretsos  
Notary Public

My Commission Expires: 3-25-99



AFFIDAVIT



STATE OF COLORADO }  
COUNTY OF DENVER }

GARY E. COX, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following well(s) to be located and drilled in Township 18 South, Range 7 East, Emery County, Utah, to-wit:

WELL(S): D: A JONES # 9-59; L: M CURTIS # 10-58;  
L: M CURTIS # 15-67; D: A JONES # 15-68.

and that he is also familiar with, LYMAN JACK CURTIS ; MARY A. CURTIS, who on the 9<sup>TH</sup> day of JUNE, 1997 executed an Easement/Surface Use Agreement in favor of TEXACO EXPLORATION AND PRODUCTION INC., and that said Easement/Surface Use Agreement grants TEXACO EXPLORATION AND PRODUCTION INC. the full use of all road and pipeline access to said well(s) and that all considerations for said access and location(s) for said well(s) have been tendered to and received by the surface owners for the above described well.

Further affiant saith not.



Gary E. Cox  
GARY E. COX  
ASSET TEAM MANAGER

Subscribed and sworn to before me this 24<sup>TH</sup> day of JUNE, 1997.

Eva Andretsos  
Notary Public

My Commission Expires March 25, 1999  
2965 S. Hudson St., Denver, CO 80222

STATE OF COLORADO }  
COUNTY OF DENVER }

The foregoing instrument was acknowledged before me this 24<sup>TH</sup> day of JUNE, 1997, by GARY E. COX.

WITNESS my hand and official seal

Eva Andretsos  
Notary Public

My Commission Expires: 3-25-99



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: COAL-BED METHANE	5. Lease Designation and Serial Number:
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 3300 N. BUTLER AVE., FARMINGTON NM 87401 (505) 325-4397	7. Unit Agreement Name:
4. Location of Well Footages: County: QQ, Sec., T., R., M.:	8. Well Name and Number:
	9. API Well Number:
	10. Field and Pool, or Wildcat:

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other <u>PRODUCTION CASING CEMENT DESIGN</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>6/25/97</u>	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.

CONFIDENTIAL

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E. & P. Inc. requests approval on the following:  
Texaco proposes to modify the previously submitted cement plan on the wells listed below. Texaco will attempt to set cement to 500' above the top of the Ferron fm. Texaco will use the caliper log plus 10% to calculate the volume necessary. Texaco will also confirm cement top and bond with a cement bond log. Texaco will notify the U.D.O.G.M. of any water encountered during drill that may affect the cement job. The following are the wells effected by this change:

- |                          |                          |                       |                       |
|--------------------------|--------------------------|-----------------------|-----------------------|
| L. & M. CURTIS #13-56    | R.G. NORRIS #14-40       | U.P. & L. #14-53      | D. & D. CURTIS 14-54  |
| U.P. & L. #14-55         | U.P. & L. #23-51         | D. & A. JONES #9-59   | L. & M. CURTIS #15-67 |
| L. & M. CURTIS #10-58    | D. & A. JONES #15-68     | PEACOCK TRUST #9-60   | PEACOCK TRUST #7-64   |
| U.P. & L. #24-57         | PEACOCK TRUST #8-63      | P. & K. PEACOCK #8-62 | PEACOCK TRUST # 8-61  |
| STATE OF UTAH 'X' #16-66 | STATE OF UTAH 'X' #16-65 |                       |                       |

13. Name & Signature: *Richard Hinde* Operating Unit Manager Title: \_\_\_\_\_ Date: 6/24/97

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
DATE: 7/8/97  
BY: *John R. Bay*

See attached Conditions of Approval.

(See Instructions on Reverse Side)

RECEIVED  
JUN 30 1997  
DIV. OF OIL, GAS & MINING



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

### CONDITIONS OF APPROVAL

Well Name and Number: Various  
API Number: Various  
Operator: Texaco Exploration & Production Inc.  
Type of Approval Requested: Modify casing cementing program  
Reference Document: Sundry notice dated 6/24/97

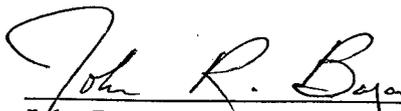
#### Approval Conditions:

1. The operator shall monitor the drilling conditions between the surface casing and final depth of the well to determine if any water is encountered while air drilling. If water is encountered, the operator shall immediately notify one of the following staff members of the Division of Oil, Gas and Mining.

Division personnel: John Baza, Petroleum Engineer (801)538-5334  
Gilbert Hunt, Environmental Manager (801)538-5297

In such cases, the production casing shall be cemented in place using the cementing program proposed in the referenced sundry notice, but an appropriate type and volume of cement will also be pumped down the surface casing - production casing annulus (bradenhead squeeze) in order to seal off any underground water from reaching the surface.

2. In the event a substantial number of wells exhibit water encountered while drilling below the surface casing, the Division may rescind this approval and require the operator to submit an alternative proposal for cementing the surface casing and production casing in future wells drilled in this area.

  
John R. Baza, Petroleum Engineer

7/8/97  
Date

**CONFIDENTIAL**

SPUDDING INFORMATION

Name of Company: TEXACO E & P

Well Name: D & A JONES 15-68

Api No. 43-015-30318

Section: 15 Township: 18S Range: 7E County: EMERY

Drilling Contractor AZTEC

Rig # 433

SPUDDED:

Date 7/9/97

Time \_\_\_\_\_

How ROTARY

Drilling will commence \_\_\_\_\_

Reported by RANDY MAI

Telephone # \_\_\_\_\_

Date: 7/9/97 Signed: JLT

STATE OF UTAH
DIVISION OF OIL AND GAS AND MINING

5. Lease Designation and Serial Number: FEE
6. If Indian, Allottee or Tribe Name:
7. Unit Agreement Name:
8. Well Name and Number: D & A JONES 15-68
9. API Well Number: 4301530318
10. Field and Pool, or Wildcat: WILDCAT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.)

1. Type of Well: OIL WELL, GAS WELL, OTHER, COAL-BED METHANE
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION, INC.
3. Address and Telephone Number: 3300 N. Butler Ave., Suite 100 Farmington NM 87401 (505) 325-4397

Location of Well: Footages: 493' NORTH 2425' WEST
County: EMERY
State: UT
QQ, Sec., T., R., M.: NE, NW, 15, T18S, R7E

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)
SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment, Casing Repair, Change of Plans, Conversion to Injection, Fracture Treat, Multiple Completion, OTHER
New Construction, Pull or Alter Casing, Recompletion, Shoot or Acidize, Vent or Flare, Water Shut-Off
Abandonment, Casing Repair, Change of Plans, Conversion to Injection, Fracture Treat, OTHER
Date of work completion: 7/20/97
Report results of Multiple Completions and Recompletions to different reservoirs on Well COMPLETION OR RECOMPLETION AND LOG form.

CONFIDENTIAL

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

TEXACO E. & P. INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

7/8/97 - DRILL 18" HOLE TO 65'. SET AT 65', 14" CONDUCTOR PIPE. CEMENT W/ 126 SX 'G' CEMENT. CIRCULATE 40 SX TO SURFACE.

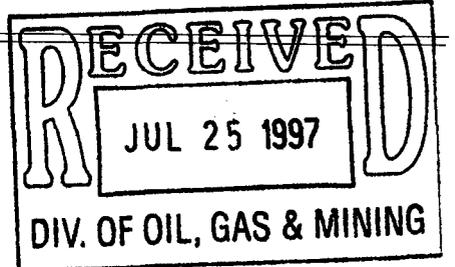
7/15/97 - RIG UP DRILL RIG. DRILL 12-1/4" HOLE TO 324'. PREP TO RUN SURFACE CASING. RUN 8 JTS 8-5/8", 24#, J-55 CASING. SET AT 322'. CEMENT WITH 220 SX 'G' CEMENT W/ ADDITIVES. 15.8 PPG & 1.15 CU. FT./ SX. CIRCULATE 10 BBL. TO SURFACE. MR. JIM THOMPSON - UDOGM, WITNESSED CEMENT JOB. CUT OFF CASING, TEST TO 1500 PSI, OK. TEST BOP TO 2000 PSI, OK. PREP TO DRILL AHEAD.

DRILL 7-7/8" HOLE TO 3220'. REACHED T.D. (3220') AT 7:15 A.M. 7/19/97. PREP TO LOG. RUN SCHLUMBERGER PLATFORM EXPRESS SUITE W/ HIGH RES. COAL LOG. RUN 78 JTS 5-1/2", 17# J-55 CASING. SET AT 3220'. CEMENT W/ 120 SX 10-1 'RFC' CEMENT. 14.2 PPG & 1.61 CU. FT./SX.

SET SLIPS. INSTALL WELLHEAD. RELEASE RIG AT 2:00 A.M. 7/20/97.

13. Name and Signature: Al Davis, Packed Hindi BAD, TITLE: Operating Unit Manager, DATE: 7/22/97

(This space for State use only)





STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL [ ] GAS [x] DRY [ ] OTHER COAL-BED METHANE
1b. Type of Completion WELL
NEW [x] WORKOVER [ ] DEEP [ ] PLUG [ ] DIFF. [ ] OTHER [ ]
WELL VER EN BACK RESVR.
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)
At Surface Unit Letter C : 493' Feet From The NORTH Line and 2425' Feet From The WEST Line
At top prod. interval reported below

CONFIDENTIAL

At Total Depth API No. Date Issued
3220' 40318

15. Date Spudded 7/8/97 16. Date T.D. Reached 7/19/97 17. Date Compl. (Ready to Prod.) 8/24/97 (Plug Abd)
18. Elevations (Show whether DF,GR,RT, GR, etc.) 6046' 19. Elev. Casinhead
20. Total Depth, MD & TVD 3220' 21. Plug Back T.D., MD & TVD 3170' 22. If Multiple Compl., How Many\* 1
23. Intervals Drilled By --> Rotary Tools XX CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\* FERRON FM. 2864' - 3013' (GROSS INTERVAL)
25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run NEUT. DENSITY W/ HI RES COAL LOG, INDUCTION, CBL
27. Was Well Cored Yes [ ] No [x] (Submit Drill Stem Test Yes [ ] No [x] (See Reverse Side)

28. CASING RECORD (Report all Strings set in well)
Table with columns: CASING SIZE & GRADE, WEIGHT LB./FT., DEPTH SET, HOLE SIZE, CEMENT RECORD, AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD
Table with columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, SIZE, DEPTH SET, PACKER SET

31. Perforation record (interval, size, and number)
2864'-2879' 4 SPF, 0.5" HOLES
2927'-2951' 4 SPF, 0.6" HOLES
2964'-2969'
3004'-3013'

RECEIVED
SEP 22 1997
DIV. OF OIL, GAS & MINING PRODUCTION

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL, AMOUNT AND KIND MATERIAL USED

33. Date First Production 9/6/97 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - 2" Well Status (Prod. or Shut-in) PROD.

Date of Test 9/10/97 Hours tested 24 HR Choke Size --- Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 13 Water - Bbl. 9 Gas - Oil Ratio ---
Flow Tubing Press. --- Casing Pressure 44 PSI Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 13 Water - Bbl. 9 Oil Gravity - API -(Corr.) ---

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By R. WIRTH

35. List of Attachments

36. I hereby certify that the foregoing is true and correct.
SIGNATURE [Signature] TITLE Operating Unit Manager DATE 9/17/97
TYPE OR PRINT NAME Allen Davis

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

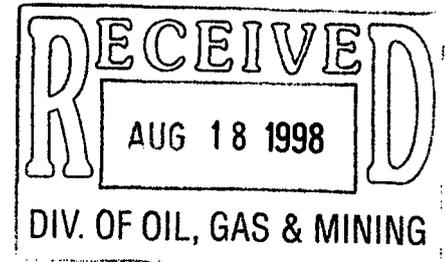
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				FERRON FM.	2860'	

**CONFIDENTIAL**

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:  
UT-922

August 17, 1998

Texaco Exploration and Production Inc.  
Attn: Chuck Snure  
P.O. Box 2100  
Denver, Colorado 80201

Re: *43-015-30318*  
Communitization Agreements (CA)  
Emery County, Utah

Gentlemen:

We received proposed communitization agreements for eleven wells located in Township 18 South, Range 7 East, Emery County, Utah (P&K Peacock #8-62, Peacock Trust #8-63, Peacock Trust #7-64, L&M Curtis #15-67, D&A Jones #15-68, R.G. Norris #14-40, L&M Curtis #10-58, Peacock Trust #9-60, Peacock Trust #8-61, D&A Jones #9-59 and UP&L #14-55).

Upon review of the proposed communitization agreement, it was noted that there is no approved spacing order covering these wells. As such, the State of Utah, Board of Oil, Gas and Mining should be solicited for a spacing order covering the wells. An alternative would be to provide this office with sufficient geologic and engineering data based on completions, inclusive of production history, in the vicinity of the wells, to justify the proposed applications. Coordination with the State of Utah, Division of Oil, Gas and Mining will occur in either situation.

If you have any questions concerning the CA approvals, please contact Teresa Thompson at (801) 539-4047.

Sincerely,

/s/ R. A. McKee

for Robert A. Henricks  
Chief, Branch of Fluid Minerals

cc: Division of Oil, Gas & Mining

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BRENT HELQUIST  
 TEXACO E & P INC  
 3300 N BUTLER  
 FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N5700

REPORT PERIOD (MONTH/YEAR): 8 / 98

AMENDED REPORT  (Highlight Changes)

Well Name API Number      Entity      Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
PEACOCK 7-64 4301530327 12199 18S 07E 7	FRSD					
D & A JONES 15-68 4301530318 12200 18S 07E 15	FRSD					
L & M CURTIS 10-58 4301530310 12201 18S 07E 10	FRSD					
D & A JONES 9-59 4301530329 12202 18S 07E 9	FRSD					
STATE OF UTAH 'X' 16-65 4301530312 12203 18S 07E 16	FRSD					
STATE OF UTAH 'X' 16-66 4301530311 12204 18S 07E 16	FRSD					
PEACOCK TRUST 8-63 4301530328 12205 18S 07E 8	FRSD					
PEACOCK TRUST 9-60 4301530321 12206 18S 07E 9	FRSD					
UP & L 24-57 4301530316 12207 18S 07E 24	FRSD					
PEACOCK TRUST 8-61 4301530326 12209 18S 07E 8	FRSD					
UTAH FEDERAL R 9-45 4301530275 12236 18S 07E 9	FRSD					
UTAH FEDERAL Q 4-44 4301530280 12237 18S 07E 4	FRSD					
P & K PEACOCK 8-62 4301530320 12238 18S 07E 8	FRSD					
<b>TOTALS</b>						

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



# United States Department of the Interior

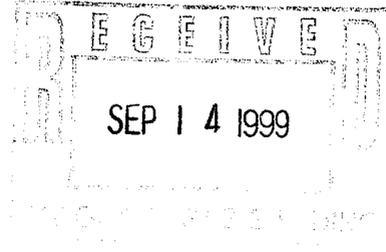
## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

September 13, 1999

Texaco Exploration and Production Inc.  
Attn: Chuck Snure  
P.O. Box 2100  
Denver, Colorado 80201



Gentlemen:

Enclosed is one approved copy of Communitization Agreement No. UTU78521. This agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Ferron Formation, covering the NW $\frac{1}{4}$  of Section 15, Township 18 South, Range 7 East, SLB&M, Emery County, Utah. This agreement conforms with the spacing set forth in Order No. 245-1 which was issued by the State of Utah, Board of Oil, Gas and Mining.

This agreement is effective as of September 6, 1997. The communitized area covers 162.75 acres and includes portions of Federal oil and gas lease UTU68538. Attached to the agreement is a Recapitulation Schedule.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

Minerals Management Service Form MMS-3160, "Monthly Report of Operations", must be submitted for this agreement beginning with the month in which drilling operations commence for Well No. 15-68, NE $\frac{1}{4}$  NW $\frac{1}{4}$ , Section 15, Township 18 South, Range 7 East, SLB&M, Emery County, Utah, API # 43-015-30318, on a Fee lease. Form MMS-3160 is to be mailed to the Minerals Management Service, Production Accounting Division, P.O. Box 17110, Denver, Colorado 80217.

Since this well is producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors (purchasers, working interest owners, or others) as soon as possible regarding this requirement. Any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment.

under the Federal Oil and Gas Royalty Management Act of 1982 (See 30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

Please furnish all interested principals with necessary evidence of this approval.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Mineral Adjudication Group w/enclosure  
Field Manager - Moab w/enclosure  
Division Oil, Gas & Mining  
File - UTU78521  
MMS - Data Management Division (Attn: Rose Davalos)  
Agr. Sec. Chron.  
Fluid Chron.

UT931:TATHOMPSON:tt:9/13/99



**Chevron**

**Chevron U.S.A. Production Company**  
Mid-Continent Business Unit  
P.O. Box 36366  
Houston, TX 77236  
Phone 713 754 2000

April 9, 2002

Mr. John Baza,  
Associate Director of Oil and Gas  
Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 W. North Temple St., Suite 1210  
Salt Lake City, UT 84114-5801

**RECEIVED**

APR 12 2002

DIVISION OF  
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.



However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

Chevron U.S.A. Inc.  
 Midcontinent Business Unit  
 Ferron Operations  
 Emery County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	160S	070E	4301530268	STATE OF UTAH T36-10	3	S	GW	State
N5700	01	170S	070E	4301530498	UP&L 01-101	4	NEW	GW	State
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3	NEW	GW	State
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	NEW	GW	State
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	DRL	GW	State
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	DRL	GW	State
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	DRL	GW	State
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	DRL	GW	State
N5700	06	170S	080E	4301530441	UP&L 06-102	4	DRL	GW	State
N5700	06	170S	080E	4301530442	UP&L 06-104	4	DRL	GW	State
N5700	06	170S	080E	4301530483	UP&L 06-103	4	DRL	GW	State
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3	APD	GW	State
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	DRL	GW	State
N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	NEW	GW	State
N5700	08	170S	080E	4301530486	ROWLEY 08-111	4	DRL	GW	State
N5700	08	170S	080E	4301530495	ST OF UT BB 08-112	3	NEW	GW	State
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3	NEW	GW	State
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3	APD	GW	State
N5700	09	170S	080E	4301530443	WM S IVIE ET AL 09-118	4	DRL	GW	State
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	DRL	GW	State
N5700	09	170S	080E	4301530501	SEELEY FARMS 09-117	4	NEW	GW	State
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	DRL	GW	State
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	DRL	GW	State
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	DRL	GW	State
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	DRL	GW	State
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	DRL	GW	State
N5700	15	170S	080E	4301530484	AMERICA WEST GROUP ET AL 15-126	4	DRL	GW	State
N5700	15	170S	080E	4301530485	W H LEONARD ET AL 15-127	4	DRL	GW	State
N5700	15	170S	080E	4301530490	SWD 4	4	APD	WD	State
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3	NEW	GW	State
N5700	16	170S	080E	4301530478	GARDNER TRUST ET AL 16-121	4	DRL	GW	State
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	DRL	GW	State

Chevron U.S.A. Inc.  
 Midcontinent Business Unit  
 Ferron Operations  
 Emery County, Utah

Name / Operatorship Change  
 Texaco Exploration and Production Inc.  
 to  
 Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	DRL	GW	State
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW	State
N5700	02	180S	070E	4301530270	STATE OF UTAH U2-11	3	P	GW	State
N5700	02	180S	070E	4301530306	STATE OF UTAH U 2-48	3	P	GW	State
N5700	02	180S	070E	4301530308	STATE OF UTAH U 2-50	3	P	GW	State
N5700	02	180S	070E	4301530309	STATE OF UTAH U 2-49	3	P	GW	State
N5700	09	180S	070E	4301530329	D & A JONES 9-59	4	P	GW	State
N5700	11	180S	070E	4301530303	SWD 3	4	I	WD	State
N5700	14	180S	070E	4301530313	U P & L 14-53	4	P	GW	State
N5700	14	180S	070E	4301530323	SWD 2	4	A	WD	State
N5700	16	180S	070E	4301530311	STATE OF UTAH X 16-66	3	P	GW	State
N5700	16	180S	070E	4301530312	STATE OF UTAH X 16-65	3	P	GW	State
N5700	24	180S	070E	4301530272	SWD 1	4	A	WD	State
N5700	24	180S	070E	4301530316	U P & L 24-57	4	P	GW	State
N5700	27	210S	060E	4301530259	A L JENSEN 27-9	4	S	GW	State

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY Houston STATE TX ZIP 77236		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

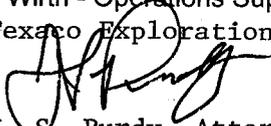
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

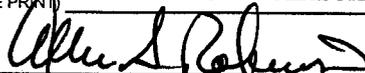
Ron Wirth - Operations Supervisor - 435 748-5395 x1  
Texaco Exploration & Production Inc.

  
J. S. Purdy, Attorney-In-Fact

**RECEIVED**  
MAY 06 2002  
DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE 

DATE April 30, 2002

(This space for State use only)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

**X** Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, SUITE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

**CA No. Unit:**

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
L M LEMMON 10-1	10-17S-08E	43-015-30242	11724	FEE	GW	S
PEACOCK 7-64 (CA UTU 78519)	07-18S-07E	43-015-30327	12199	FEE	GW	P
P & K PEACOCK 8-62 (CA UTU 78517)	08-18S-07E	43-015-30320	12238	FEE	GW	P
PEACOCK TRUST 8-61 (CA UTU 78516)	08-18S-07E	43-015-30326	12209	FEE	GW	P
PEACOCK TRUST 8-63 (CA UTU 78518)	08-18S-07E	43-015-30328	12205	FEE	GW	P
PEACOCK TRUST 9-60 (CA UTU 78515)	09-18S-07E	43-015-30321	12206	FEE	GW	P
D & A JONES 9-59 (CA UTU 78514)	09-18S-07E	43-015-30329	12202	FEE	GW	P
L & M CURTIS 10-58 (CA UTU 78513)	10-18S-07E	43-015-30310	12201	FEE	GW	P
UP & L 14-53	14-18S-07E	43-015-30313	12333	FEE	GW	P
UP & L 14-55 (CA UTU 78512)	14-18S-07E	43-015-30314	12148	FEE	GW	P
D & D CURTIS 14-54 (CA UTU 78511)	14-18S-07E	43-015-30319	12346	FEE	GW	P
R G NORRIS 14-40 (CA UTU 78508)	14-18S-07E	43-015-30324	12334	FEE	GW	P
D & A JONES 15-68 (CA UTU 78521)	15-18S-07E	43-015-30318	12200	FEE	GW	P
L & M CURTIS 15-67 (CA UTU 78520)	15-18S-07E	43-015-30325	12278	FEE	GW	P
UP & L 23-51 (CA UTU 78509)	23-18S-07E	43-015-30315	12208	FEE	GW	P
UP & L 24-57	24-18S-07E	43-015-30316	12207	FEE	GW	P
A L JENSEN 27-9	27-21S-06E	43-015-30259	11990	FEE	GW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/01/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 08/01/2002
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2002
- Bond information entered in RBDMS on: N/A
- Fee wells attached to bond in RBDMS on: 08/01/2002

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 103521627
- The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 08/01/2002

**COMMENTS:**

---

---

---

---

---

---



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

November 12, 2002

Chevron USA Inc.  
Attn: Charles F. Holmes  
1111 Bagby Street  
Houston, Texas 77002

Re: Successor of Operator  
Communitization Agreement (CA)  
Emery County, Utah

Gentlemen:

We received fourteen indentures dated May 1, 2002, whereby Texaco Exploration and Production Inc. resigned as Operator and Chevron USA Inc. was designated as Operator for the following CA's, Emery County, Utah.

UTU73965	UTU78512	UTU78516	UTU78519
UTU78508	UTU78513	UTU78517	UTU78520
UTU78509	UTU78514	UTU78518	UITU78521
UTU78511	UTU78515		

These indentures were executed by all required parties. These instruments are hereby approved effective November 12, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the above CA's.

Your nationwide (Eastern States) oil and gas bond No. 0022 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

*/s/ Robert A. Henricks*

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)  
Division Oil, Gas, & Mining  
File - CA's (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron  
UT922:TATHOMPSON:tt:11/12/02

**RECEIVED**

NOV 13 2002

DIVISION OF  
OIL GAS AND MINING

<b>WELL NAME</b>	<b>API NUMBER</b>	<b>SEC</b>	<b>TWN</b>	<b>RNG</b>	<b>WELL TYPE</b>	<b>STATUS</b>	<b>CA NO.</b>
L M Lemmon 10-1	43-015-30242	10	17S	8E	GAS	PW	UTU3965
R G Norris 14-40	43-015-30324	14	18S	7E	GAS	PW	UTU78508
UP & L 23-51	43-015-30315	23	18S	7E	GAS	PW	UTU78509
D & D Curtis 14-54	43-015-30319	14	18S	7E	GAS	PW	UTU78511
UP & L 14-55	43-015-30314	14	18S	7E	GAS	PW	UTU78512
L & M Curtis 10-58	43-015-30310	10	18S	7E	GAS	PW	UTU78513
D & A Jones 9-59	43-015-30329	9	18S	7E	GAS	PW	UTU78514
Peacock Trust 9-60	43-015-30321	9	18S	7E	GAS	PW	UTU78515
Peacock Trust 8-61	43-015-30326	8	18S	7E	GAS	PW	UTU78516
P & K Peacock 8-62	43-015-30320	8	18S	7E	GAS	PW	UTU78517
Peacock Trust 8-63	43-015-30328	8	18S	7E	GAS	PW	UTU78518
Peacock Trust 7-64	43-015-30327	7	18S	7E	GAS	PW	UTU78519
L & M Curtis 15-67	43-015-30325	15	18S	7E	GAS	PW	UTU78520
D & A Jones 15-68	43-015-30318	15	18S	7E	GAS	PW	UTU78521

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Various Leases</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>See attached list</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC. N2615</b>		9. API NUMBER: <b>Multiple</b>
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui CITY <b>Farmington</b> STATE <b>NM</b> ZIP <b>87401</b>		10. FIELD AND POOL, OR WILDCAT: <b>Buzzard Bench</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE:  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: <b>Emery</b>  STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

*Kenneth W. Jackson*  
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. **N0210**

---

NAME (PLEASE PRINT) James L. Death TITLE Vice President - Land  
SIGNATURE James L. Death DATE 8/16/04

(This space for State use only)

**APPROVED** 9/30/2004  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**RECEIVED**  
**SEP 28 2004**  
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENW	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **8/1/2004**

<b>FROM: (Old Operator):</b> N0210-Chevron USA, Inc 11111 S Wilcrest Houston, TX 77099 Phone: 1-(281) 561-4991	<b>TO: (New Operator):</b> N2615-XTO Energy Inc 2700 Farmington Ave, Bldg K Suite 1 Farmington, NM 87401 Phone: 1-(505) 324-1090
--	--

**CA No.**

**Unit:**

**WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT T 36-10	36	160S	070E	4301530268	11866	State	GW	P
SWD 4	15	170S	080E	4301530490	13366	Fee	WD	A
SWD 5	23	170S	080E	4301530510	13403	Fee	WD	A
ST OF UT U 2-11	02	180S	070E	4301530270	11865	State	GW	P
ST OF UT U 2-48	02	180S	070E	4301530306	12145	State	GW	P
ST OF UT U 2-50	02	180S	070E	4301530308	12147	State	GW	P
PEACOCK 7-64	07	180S	070E	4301530327	12199	Fee	GW	P
P & K PEACOCK 8-62	08	180S	070E	4301530320	12238	Fee	GW	P
PEACOCK TRUST 8-61	08	180S	070E	4301530326	12209	Fee	GW	P
PEACOCK TRUST 8-63	08	180S	070E	4301530328	12205	Fee	GW	P
PEACOCK TRUST 9-60	09	180S	070E	4301530321	12206	Fee	GW	P
D & A JONES 9-59	09	180S	070E	4301530329	12202	Fee	GW	S
U P & L 14-55	14	180S	070E	4301530314	12148	Fee	GW	P
D&D CURTIS 14-54	14	180S	070E	4301530319	12346	Fee	GW	S
SWD 2	14	180S	070E	4301530323	12279	Fee	WD	A
R G NORRIS 14-40	14	180S	070E	4301530324	12334	Fee	GW	P
D & A JONES 15-68	15	180S	070E	4301530318	12200	Fee	GW	S
L & M CURTIS 15-67	15	180S	070E	4301530325	12278	Fee	GW	P
U P & L 23-51	23	180S	070E	4301530315	12208	Fee	GW	P
U P & L 24-57	24	180S	070E	4301530316	12207	Fee	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: to follow
- b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 579173

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762
2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

**COMMENTS:**

---

---

---

---

---

---



State of Utah

Department of  
Natural Resources

MICHAEL R. STYLER  
*Executive Director*

Division of  
Oil, Gas & Mining

MARY ANN WRIGHT  
*Acting Division Director*

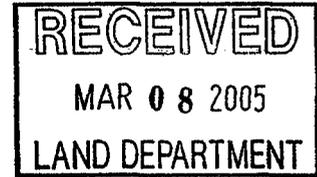
JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

March 3, 2005

18 S 7E 15

#301530318



CERTIFIED MAIL NO. 7002 0510 0003 8602 5689

Mr. James L. Death  
XTO Energy Inc.  
2700 Farmington Ave, Bld K Suite 1  
Farmington, New Mexico 87401

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Death:

As of March 2005, XTO Energy Inc. has one (1) Fee Lease Well and three (3) State lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
Mr. James L. Death  
March 3, 2005

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD:jc  
Attachment  
cc: John Baza  
Well File  
SITLA

**ATTACHMENT A**

*Name Changed  
to*

*16-8-31-12D*

*16-8-31-44D*

*16-8-31-32D*

	Well Name	Location	API	Lease Type	Years Inactive
1	St of Utah QQ 31-202D	SESW Sec 31-T16S-R8E	43-015-30608	State	1 Year 2 Month
2	St of Utah QQ 31-204D	SESW Sec 31-T16S-R8E	43-015-30606	State	1 Year 2 Month
3	St of Utah QQ 31-203D	SESW Sec 31-T16S-R8E	43-015-30607	State	1 Year 2 Month
4	D&A Jones 15-68	NENW Sec 15-T18S-R7E	43-015-30318	Fee	1 Year 9 Months

*7th*

*9th*

*8th*

**Utah Division of Oil, Gas and Mining**  
**DRILLING OPERATIONS SUSPENDED**

**NOTICE TO OPERATORS:**

In order to more accurately monitor wells where drilling operations have been suspended, the Division has changed the statuses of the following wells from Temporarily Abandoned to Operations Suspended in our databases.

These wells will no longer appear on your Monthly Oil and Gas Production Report, Form 10. Therefore, it will now be the operator's responsibility to provide a monthly status report for such wells in accordance with Rule R649-3-6.2.4, which states:

The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month. The report shall be submitted no later than the fifth day of the following calendar month until such time as the well is completed and the well completion report is filed.

Your assistance is appreciated. If you have questions regarding this matter, please feel free to call (801) 538-5275.

Operator	Well Name	API Number	Permit Date	Spud Date - Dry	Spud Date - Rotary	Measured Depth	Lease Type
XTO ENERGY INC	ST OF UT QQ 31-203D	4301530607	04/10/03		06/13/03	303	State
XTO ENERGY INC	ST OF UT QQ 31-202D	4301530608	04/10/03		06/13/03	302	State
XTO ENERGY INC	ST OF UT QQ 31-204D	4301530606	04/10/03		06/14/03	299	State

ML - 48229



## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

MARY ANN WRIGHT  
*Acting Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

March 3, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8602 5689

Mr. James L. Death  
XTO Energy Inc.  
2700 Farmington Ave, Bld K Suite 1  
Farmington, New Mexico 87401

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Death:

As of March 2005, XTO Energy Inc. has one (1) Fee Lease Well and three (3) State lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

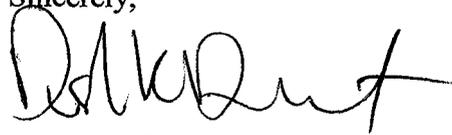
Page 2  
Mr. James L. Death  
March 3, 2005

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD:jc  
Attachment  
cc: John Baza  
Well File  
SITLA

## ATTACHMENT A

	<b>Well Name</b>	<b>Location</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	St of Utah QQ 31-202D	SESW Sec 31-T16S-R8E	43-015-30608	State	1 Year 2 Month
2	St of Utah QQ 31-204D	SESW Sec 31-T16S-R8E	43-015-30606	State	1 Year 2 Month
3	St of Utah QQ 31-203D	SESW Sec 31-T16S-R8E	43-015-30607	State	1 Year 2 Month
4	D&A Jones 15-68	NENW Sec 15-T18S-R7E	43-015-30318	Fee	1 Year 9 Months



State of Utah

Department of  
Natural Resources

MICHAEL R. STYLER  
Executive Director

Division of  
Oil, Gas & Mining

JOHN R. BAZA  
Division Director

JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

June 29, 2005

1857E15

Ms. Brenda Waller  
XTO Energy, Inc.  
2700 Farmington Ave, Bld K Suite 1  
Farmington, New Mexico 87401

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for  
Fee or State Leases.

Dear Ms. Waller:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter dated April 21, 2005 (received by the Division 05/10/2005) in regards to the four (4) shut-in or temporarily abandoned (SI/TA) wells operated by XTO Energy, Inc. ("XTO"). Those wells are the ST of UT 16-8-31-12D well, API # 43-015-30608; the ST of UT 16-8-31-44D well, API # 43-015-30606; the ST of UT 16-8-31-32D well, API # 43-015-30607; and the D&A Jones 15-68 well, API # 43-015-30318. The first three wells have only surface casing set. The fourth well (the D&A Jones 15-68 well) has been completed and in production in the past. The Division understands that XTO is currently progressing in their drilling program and have the first three wells scheduled for drilling and completion as part of this years drilling program. XTO requests an additional 3 month SI/TA approval for the D&A Jones 15-68 well to allow time for recompletion or plugging of this well.

Based on the submitted plan of action and current status of the wells, the Division grants XTO extended SI/TA status for the 16-8-31-12D, the 16-8-31-44D, the 16-8-31-32D and the D&A Jones 15-68 wells through September 1, 2005. A spud notice shall be reported to Carol Daniels at (801) 538-5284 once drilling has commenced on each of the wells. A Sundry Notice of Intent for the proposed work for the D&A Jones 15-68 well should be submitted to and approved by the Division prior to initiating work. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet  
Petroleum Engineer

cc: Well File  
SITLA



RECEIVED  
MAY 10 2005  
DIV. OF OIL, GAS & MINING

April 21, 2005

Mr. Dustin K. Doucet, Petroleum Engineer  
State of Utah  
Department of Natural Resources  
P.O. Box 145801  
Salt Lake City, UT

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases

Dear Mr. Doucet:

Pursuant to your letter dated March 3, 2005, I offer the following information:

The State of Utah has changed the three state leases from Temporarily Abandoned to Operations Suspended. XTO has been filing a monthly status report for each well in accordance with Rule R649-3-6.2.4. Copies of these are enclosed. Our drilling program has started in Utah as of this week. The first three wells on the attached sheet are on our current drilling program list. They will be the seventh, ninth, and eighth wells respectively that will be drilled by XTO.

The fourth well is the D & A Jones 15-68. I would request an additional three months extension on this well to allow our engineers to preview the history of this well. We took over operations of these wells from Chevron Texaco in November of 2004 and have actively been trying to get through the well files. The engineer responsible for this area is currently out for medical reasons and will return to work the first week in May. If this is not acceptable, please advise and we will put an individual well bond on this well.

XTO has filed for change of name on all four of the leases referenced on the attached sheet. If anything further is needed, please let me know. I can be reached at 505-566-7923.

Sincerely,

Brenda Waller  
Manager of Regulatory Compliance

Enclosure



State of Utah

Department of  
Natural Resources

MICHAEL R. STYLER  
*Executive Director*

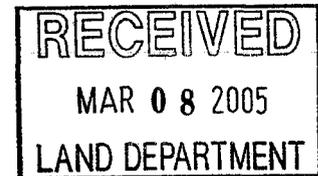
Division of  
Oil, Gas & Mining

MARY ANN WRIGHT  
*Acting Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

March 3, 2005



CERTIFIED MAIL NO. 7002 0510 0003 8602 5689

Mr. James L. Death  
XTO Energy Inc.  
2700 Farmington Ave, Bld K Suite 1  
Farmington, New Mexico 87401

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for  
Fee or State Leases.

Dear Mr. Death:

As of March 2005, XTO Energy Inc. has one (1) Fee Lease Well and three (3) State lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
Mr. James L. Death  
March 3, 2005

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD:jc  
Attachment  
cc: John Baza  
Well File  
SITLA

**ATTACHMENT A**

*Name changed  
to*

*16-8-31-12D*

*16-8-31-44D*

*16-8-31-32D*

	Well Name	Location	API	Lease Type	Years Inactive
1	St of Utah QQ 31-202D	SESW Sec 31-T16S-R8E	43-015-30608	State	1 Year 2 Month
2	St of Utah QQ 31-204D	SESW Sec 31-T16S-R8E	43-015-30606	State	1 Year 2 Month
3	St of Utah QQ 31-203D	SESW Sec 31-T16S-R8E	43-015-30607	State	1 Year 2 Month
4	D&A Jones 15-68	NENW Sec 15-T18S-R7E	43-015-30318	Fee	1 Year 9 Months

*7th*

*9th*

*8th*

**Utah Division of Oil, Gas and Mining**  
**DRILLING OPERATIONS SUSPENDED**

**NOTICE TO OPERATORS:**

In order to more accurately monitor wells where drilling operations have been suspended, the Division has changed the statuses of the following wells from Temporarily Abandoned to Operations Suspended in our databases.

These wells will no longer appear on your Monthly Oil and Gas Production Report, Form 10. Therefore, it will now be the operator's responsibility to provide a monthly status report for such wells in accordance with Rule R649-3-6.2.4, which states:

The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month. The report shall be submitted no later than the fifth day of the following calendar month until such time as the well is completed and the well completion report is filed.

Your assistance is appreciated. If you have questions regarding this matter, please feel free to call (801) 538-5275.

Operator	Well Name	API Number	Permit Date	Spud Date - Dry	Spud Date - Rotary	Measured Depth	Lease Type
XTO ENERGY INC	ST OF UT QQ 31-203D	4301530607	04/10/03		06/13/03	303	State
XTO ENERGY INC	ST OF UT QQ 31-202D	4301530608	04/10/03		06/13/03	302	State
XTO ENERGY INC	ST OF UT QQ 31-204D	4301530606	04/10/03		06/14/03	299	State

ML - 48229

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>UTU-8521</b>
2. NAME OF OPERATOR: <b>XTO ENERGY INC.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg k CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>493' FNL &amp; 2425' FWL</b>		8. WELL NAME and NUMBER: <b>D&amp;A JONES #15-68</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENW 15 18S 07E</b>		9. API NUMBER: <b>4301530318</b>
COUNTY: <b>EMERY</b>		10. FIELD AND POOL, OR WILDCAT: <b>FERRON SANDSTONE</b>
STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/15/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. assumed operations of this well on August 16, 2004. XTO Energy inc. proposes to temporarily abandon this well per the following steps:

- 1) Bleed well down.
- 2) MIRU pmp truck. Pmp 40-50 bbls wtr w/corrosion inhib dwn csg in order to kill well & displace existing fluid in wellbore.
- 3) ND WH. MIRU WL. RIH w/5-1/2" CIBP. Set CIBP @ 2750' (insure not set in csg collar). TOO H w/WL.
- 4) RIH w/WL & dump bail cement on top of CIBP. TOO H w/WL.
- 5) RU pmp trk. PT csg to 1000 psi for 30 min w/wtr containing corrosion inhib. Record PT on chart.
- 6) Release pressure. RDMO pmp trk.
- 7) NU WH.

Supporting documents are attached pertaining to this proposed Temporarily Abandonment.

COPY SENT TO OPERATOR  
Date: 7-8-05  
Initials: CHD

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>6/30/2005</u>

(This space for State use only)

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE 7/15/05 BY: [Signature] (See Instructions on Reverse Side)

**RECEIVED**  
**JUL 05 2005**  
DIV. OF OIL, GAS & MINING



## Memo

**To:** Brenda Waller  
Manager of Regulatory Compliance

**From:** John D. Baker  
Production Engineer

**Date:** 06/24/05

**Re:** D & A Jones #15-68  
API#: 43-015-30318  
Sec 15, T-18-S, R-7-E  
Emery County, Utah

The above well was drilled by Texaco E & P in July 1997. On or about June 17, 2003, Texaco pulled the pump, rods, and tubing out of this well and shut the well in. At the time Texaco shut the well in, the average production was 1 mcfpd gas and 4 bpd water. XTO Energy assumed operations on August 16, 2004.

I have reviewed the initial completion by Texaco of this well and I believe a much better job could have been performed. Of the three zones completed, one zone screened out during fracturing and the other two zones were over pressured during fracturing. In addition, Texaco pumped only about 10% of the proppant that XTO Energy is currently pumping in Buzzard Bench. In the Ferron Coals of the D & A Jones #15-68, Texaco pumped between 1,000# - 1,600# of proppant per net foot of coal. XTO Energy is currently pumping between 15,000# - 20,000# of proppant per net foot of coal.

After assuming operations last August and before winter closure, we managed to fracture stimulate two wells using the above mentioned larger volumes of proppant. It is encouraging that the State of Utah KK #32-144 is currently producing 1,050 mcfpd and that the State of Utah SS #22-165 is currently producing 158 mcfpd.

Our 2005 completions commence the week of July 11, 2005 and we will continue to use larger fracture treatments with significantly more proppant. Engineering would like time to evaluate this completion strategy. It is anticipated that numerous Buzzard Bench wells will become refracture candidates.

In order to insure the casing integrity of the D & A Jones #15-68, it is proposed that the following steps be taken: (see attached procedure and wellbore diagram)

- Set a CIBP above the existing perforations.
- Dump bail cement on top of the CIBP.
- Pressure test casing to 1,000 psi for 30 minutes.

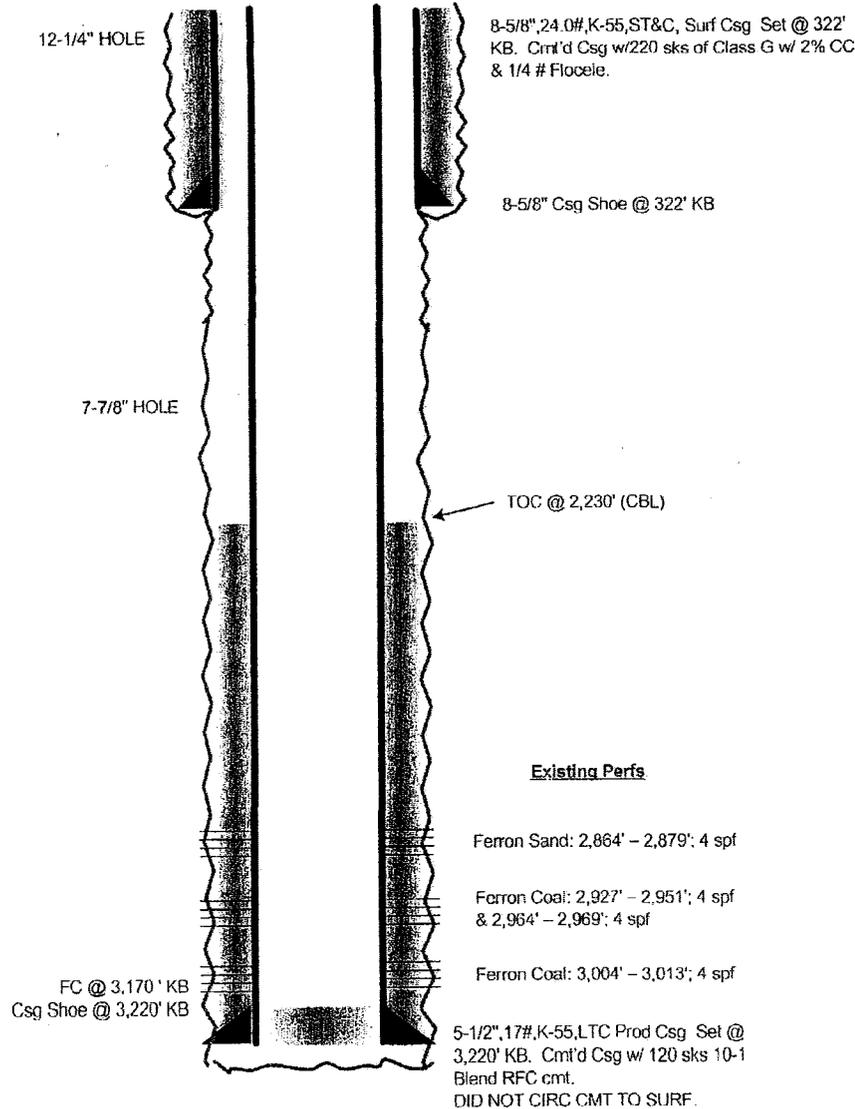
It is hoped that these steps will allow XTO Energy to "Temporary Abandon" this well for a longer period of time.

---

John D. Baker

KB: 6,055.5'  
 GL: 6,045.5'  
 CORR: 10.0'

## D & A Jones #15-68 WELLBORE DIAGRAM



### DATA

**LOCATION:** 493' FNL & 2,425' FWL, NE/NW, SEC 15, T-18-S, R-7-E  
**COUNTY/STATE:** EMERY COUNTY, UT  
**FIELD:** FERRON, BUZZARD BENCH  
**FORMATION:** FERRON SAND & FERRON COAL  
**FEDERAL LEASE:** **API #:** 43-015-30318 **XTO ACCTG #:** None assigned  
**SPUD DATE:** 07/08/97 **COMPL DATE:** 09/21/97  
**IP:**  
**PRODUCTION METHOD:** SI/TA  
**TBG:**  
**PERFS:** 3,004' - 3,013'; 2,964' - 2,969'; 2,927' - 2,951'; 2,864' - 2,879'

### HISTORY:

**07/07/97:** Texaco E & P spudded D&A Jones #15-68. Spud 18" hole. Drid to TD of 65' GL. Set 65' of 14" conductor csg. Cmt csg w/ 126 sks Class G cmt. Circ 40 sks cmt to surf.

**07/15/97:** Drid 12-1/4" hole to 324'. Set 8-5/8", 24#, K-55, STC surf csg @ 322'. Cmt csg w/ 220 sks Class G cmt. Circ 10 bbls cmt to surf.

**07/19/97:** Drid 7-7/8" hole to TD of 3,220'. Ran GR/LDT/CNL logs fr/ 3,160' - 2,870'. Set 5-1/2", 17#, K-55, LTC csg @ 3,220'. Cmt csg w/ 120 sks 10-1 Blend RFC cmt. No returns.

**07/20/97:** Rlsd drlg rig @ 2:00 AM on 07/20/97.

**08/07/97:** MIRU WL. Ran CBL/CCL logs fr/ 3,105' - 2,000'. TOC @ 2,230'.

**08/09/97:** MIRU WL. Perf 3,004' - 3,013' w/ 4 spf (0.6" holes).

**08/10/97:** MIRU PU. TIH w/ NC & 92 jts 2-7/8" tbg. EOT @ 2,903'.

**08/12/97:** RU Dowell. Pmp 150 bbls YF135 Pad, couldn't get sd out of hopper, shut-dwn, start back up & still not get sd out of hopper, shut-dwn, start back up, & screened out. Pmpd 3,000# of 20/40 sd.

**08/13/97:** TIH & tag sd @ 2,997'. TOOH w/ tbg. TIH w/ pmp bailer. Bail sd to 3,170'. TOOH w/ bailer. TIH w/ 2 jts 2-7/8" tbg, pkr, & 90 jts 2-7/8" tbg. Set pkr @ 2,839'. EOT @ 2,906'.

**08/14/97:** RU Dowell. Sd frac 3,004' - 3,013' w/ 150 bbls YF135 Pad, 240 bbls YF120, & 9,000# 20/40 RC sd. Max = 6,601 psi. Avg = 4,500 psi. IR = 15 bpm. Well screened out. Rlsd pkr. Reverse tbg clean. Pull 1 jt. Set pkr.

**08/15/97:** Rlsd pkr @ 2,839'. TIH to 3,030'. Didn't tag fill. TOOH w/ tbg & pkr. MIRU WL. RIH & set RBP @ 2,980'. RIH & dmp bail sd on RBP. RIH & perf 2,964' - 2,969' & 2,927' - 2,951' w/ 4 spf (0.6" holes).

**08/16/97:** TIH w/ NC & 89 jts 2-7/8" tbg to 2,809'.

**08/17/97:** RU Dowell. Sd frac 2,927' - 51' & 2,964' - 69' w/ 229 bbls YF135 Pad, 307 bbls YF135, & 48,800# 20/40 RC sd. Max = 5,800 psi. Avg = 5,100 psi. IR = 25 bpm. ISIP = 1,836 psi. 15" SI = 1,749 psi.

**08/19/97:** TIH & tag fill @ 2,808'. Reverse circ to 2,960'. TOOH w/ tbg. RU WL. RIH & set RBP @ 2,895'. RIH & dmp bail sd on RBP. RIH & perf 2,864' - 2,879' w/ 4 spf (0.5" holes). TIH w/ NC & 2-7/8" tbg to 2,714'.

**08/21/97:** RU Dowell. Sd frac 2,864' - 79' w/ 140 bbls YF135 Pad, 291 bbls YF135, & 48,000# 20/40 RC sd. Max = 6,450 psi. Avg = 5,700 psi. IR = 25 bpm. ISIP = 2,014 psi. 15" SI = 1,941 psi.

**08/22/97:** TIH w/ NC & 2-7/8" tbg to clean out & swab. TOOH w/ tbg, bottom 12 jts plugged w/ RC sd. TIH w/ retrieving head & tbg. Tag fill @ 2,875'. Reverse sd to RBP @ 2,895'. Rlsd RBP & TOOH. TIH w/ retrieving head & tbg. Tag fill @ 2,945'. Reverse sd to RBP @ 2,980'. Rlsd RBP & TOOH.

08/23/97: TIH w/ NC & tbg. Tag fill @ 2,997'. Reverse circ to 3,170'. Pull 5 jts. RU swab. Swab 9 hrs, 22 runs & recovered 175 bbls w/ no sd. RIH w/ 5 jts & tag @ 3,170'. No fill.

08/24/97: TOOH w/ tbg & NC. TIH w/ 2-7/8" BPMA, 4' x 2-7/8" perf sub, SN, 8 jts 2-7/8" tbg, TAC, & 99 jts 2-7/8" tbg. Set TAC @ 2,780'. SN @ 3,032'.

08/25/97: TIH w/ 2-1/2" x 2" x 18' RWAC pmp, 120 - 3/4" rods, 2 - 3/4" pony rods (2' & 4') & 1-1/4" x 26' PR. HWO. RDMO PU.

09/16/97: RU Halliburton. Pmp 4,000 gal chemical treatment & displace to perms. Well on vacuum. IR = 7.5 bpm. Max = 900 psi.

09/21/97: Pmp 24 hrs, 14 mcf, 5 bbl wtr.

04/23/98: Chg pmp. TOOH w/ rods & tbg. TIH w/ NC, 1 jt 2-7/8", SN, & 95 jts 2-7/8" tbg. SN @ 3,005'. Eot @ 3,036'. Tih W/ 118 - 3/4" rods, 4 - pony rods (2', 4', 6', 8'), & 1-1/4" x 26' PR.

08/11/98: MIRU PU. TOOH w/ rods laying dwn. SWI. RDMO PU. Build press for 7 days. Run BHPB's to 2,960' for 3 days.

08/27/98: MIRU PU. TIH w/ same pmp & rods. 118 - 3/4" rods, 4 - pony rods (2', 4', 6', 8') & 1-1/4" x 26' PR. HOW. RDMO PU.

06/17/03: MIRU PU. Unseat pmp. Lay dwn rods & pmp. TOOH w/ tbg laying dwn. NUWH. RDMO PU.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU-8521**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
**N/A**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
**N/A**

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**D&A JONES 15-68**

2. NAME OF OPERATOR:  
**XTO ENERGY INC.**

9. API NUMBER:  
**4301530318**

3. ADDRESS OF OPERATOR:  
**2700 Farmington Ave. Bldg F**      CITY **Farmington**      STATE **NM**      ZIP **87401**

PHONE NUMBER:  
**(505) 324-1090**

10. FIELD AND POOL, OR WILDCAT:  
**FERRON SANDSTONE COAL**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **493' FNL & 2,425' FWL**

COUNTY: **EMERY**

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 15 18S 07E S**

STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>8/11/2005</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. temporarily abandoned the above mentioned well in the following manner:

KW w/50 BFW w/corr inhibitor. ND WH. TIH w/CIBP & WL. Set CIBP @ 2,750'. TIH w/dump bailer & dumped 1 sk cmt on CIBP. TOH w/WL & dump bailer. NU WH. PT csg to 1,000 psig for 30 min w/30 BFW w/corr inhibitor. Tstd OK. SWI.

NAME (PLEASE PRINT) Kelly K. Small

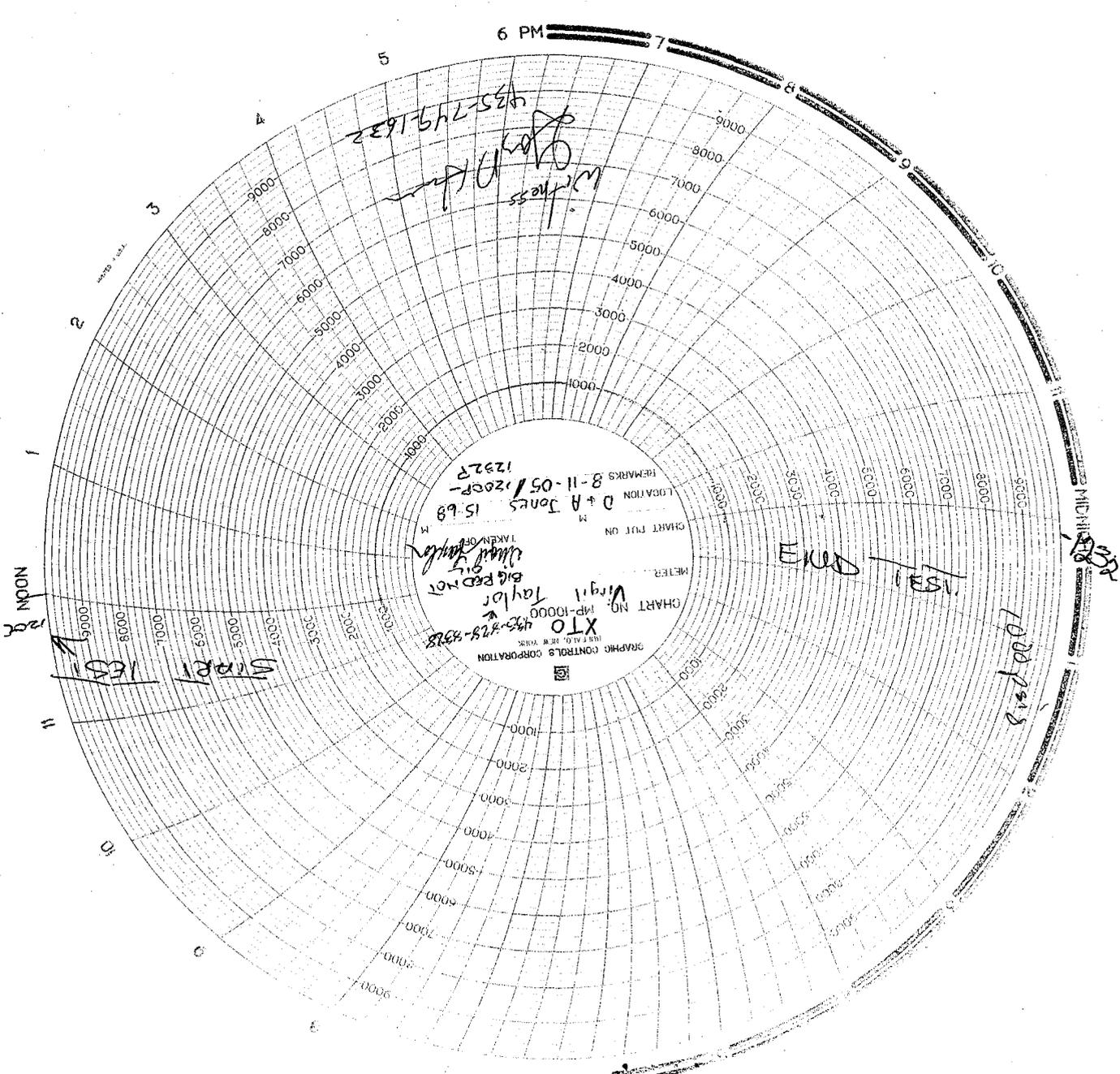
TITLE Regulatory Compliance Tech

SIGNATURE *Kelly K Small*

DATE 8/17/2005

(This space for State use only)

**RECEIVED**  
**AUG 22 2005**  
DIV. OF OIL, GAS & MINING



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
LM LEMMON #10-01

9. API NUMBER:  
Various (see attached)

10. FIELD AND POOL, OR WILDCAT:  
FERRON SANDSTONE

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:  
2700 Farmington, Bldg K-1 Farmington NM 87401

PHONE NUMBER:  
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 10 17S 08E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR  
Date: 6-12-07  
Initials: pm

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE *Holly C. Perkins* DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5/15/07 BY: *[Signature]*

Federal Approval Of This Action Is Necessary

RECEIVED MAY 18 2007

DIV. OF OIL, GAS & MINING

5/2000)

### Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

**Utah Wells Surface Commingled at Huntington CDP**

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

**Utah Wells Surface Commingled at Orangeville CDP**

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
<del>State of Utah II 36-95</del>	<del>43-015-30509</del>	Producing	State	
<del>State of Utah II 36-96</del>	<del>43-015-30508</del>	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

**Utah Wells Surface Commingled at Orangeville CDP**

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

RIZZARD BENCH/NEAN PRODUCTION

MONTHLY GAS PRODUCTION

ACTUAL ALLOCATED SALES

WELL No	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES					FIELD PRODUCTION
			Coastal Statement	PROD %	FIELD EST. PROD	Gas	Lse Use Gas	Vented CO2	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	VENTED GAS	ADJ		
10-01	30	435	1478	0.00488716	1479	45	36	1708	98	179	1299	1246	81	98	179	1425		
T35-10	30	2667	18292	0.00048442	18298	45	447	1708	1708	2200	16099	15424	492	1708	2200	17624		
M08-25	30	723	16969	0.05610978	16975	45	414	2280	2280	2739	14236	14308	459	2280	2739	17047		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
07-106	30	579	5052	0.01673803	5064	45	124	789	789	958	4106	4268	169	789	958	5226		
09-119	30	185	725	0.0024005	726	45	18	108	108	171	556	612	53	108	171	783		
10-124	30	729	951	0.00314458	951	45	23	38	38	176	845	902	68	38	106	908		
08-102	30	823	20112	0.06850244	20119	45	491	2219	2219	2755	17354	18959	536	2219	2755	19714		
06-104	30	803	12922	0.04272795	12925	45	315	2156	2156	2516	10410	10895	380	2156	2516	13412		
06-118	30	163	797	0.00263536	797	45	19	100	100	164	633	672	64	100	164	836		
09-120	30	214	899	0.00297264	899	45	22	80	80	47	752	758	67	80	147	926		
18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10-123	30	261	1348	0.0044573	1348	45	33	89	89	167	1182	1137	78	89	167	1304		
10-125	30	286	536	0.00177234	538	45	13	32	32	90	446	452	58	32	90	542		
11-129	29	0	396	0.00130942	396	44	10	16	16	59	327	334	53	16	59	403		
11-130	30	1847	152	0.00053567	162	45	4	7	7	56	108	137	49	7	56	193		
16-121	30	278	757	0.0025031	757	45	18	42	42	109	652	638	53	42	105	743		
05-107	29	242	8230	0.02721336	8233	44	201	1397	1397	1541	6591	6940	244	1397	1541	8581		
05-108	30	611	4934	0.01631478	4938	45	20	830	830	965	3940	4160	165	830	965	5155		
05-109	30	113	1252	0.00413987	1252	45	31	133	133	209	1044	1056	76	133	209	1285		
05-110	30	31	1462	0.00483426	1463	45	36	194	194	275	1188	1233	81	194	275	1508		
05-103	30	946	9133	0.03019922	9136	45	223	1241	1241	1509	7627	7701	268	1241	1509	9210		
15-128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
15-127	30	1482	3530	0.01187232	3531	45	58	226	226	357	3174	2977	131	226	357	3334		
08-111	29	143	1513	0.00500289	1614	44	37	203	203	283	1230	1276	80	203	283	1559		
08-112	30	118	1326	0.00438456	1325	45	37	143	143	220	1106	1118	77	143	220	1338		
08-113	30	0	756	0.00249979	756	45	18	108	108	171	585	637	63	108	171	808		
07-105	30	909	5760	0.02235265	6782	45	165	1187	1187	1407	5355	5700	210	1187	1407	7107		
03-122	30	0	456	0.00150781	456	45	11	30	30	85	370	385	56	30	85	471		
03-133	30	102	331	0.00109449	331	45	8	18	18	71	260	279	53	18	71	350		
09-117	30	37	545	0.00312805	946	45	23	136	136	204	742	798	68	136	204	1002		
04-116	30	114	603	0.00199388	603	45	15	63	63	123	480	508	60	63	123	631		
04-115	30	258	1186	0.00392163	1186	45	29	130	130	204	982	1000	74	130	204	1204		
T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5000	5896	28955	29376	896	5000	5896	35272		
01-140	30	1506	4065	0.01344135	4086	45	99	482	482	606	3460	3428	144	482	606	4034		
01-101	30	1199	24478	0.08093906	24486	45	596	2937	2937	3580	20907	20640	643	2937	3580	24220		
22-165	30	1690	4630	0.01530958	4632	45	113	162	162	320	4312	3904	158	162	320	4224		
35-135R	30	4133	1501	0.00496321	1502	0	37	142	142	179	1323	1266	37	142	179	1445		
35-139	30	734	9013	0.02980243	9016	45	220	1082	1082	1327	7699	7800	265	1082	1327	8527		
02-186	30	1931	575	0.0019013	575	45	14	42	42	101	474	485	59	42	101	586		
35-138	30	555	5299	0.0175217	5301	45	129	396	396	570	4730	4468	174	396	570	6038		
03-181	30	51	558	0.00184509	558	45	14	48	48	113	811	778	68	48	113	891		
02-188	30	176	923	0.003052	923	45	23	45	45	113	811	1659	93	45	113	1823		
14-131	30	793	1967	0.00650409	1968	45	48	171	171	164	1804	1862	99	171	164	2244		
01-141	30	59	2208	0.00730098	2209	45	54	283	283	382	1827	1862	99	283	382	2244		
32-144	30	378	31387	0.10378441	31398	45	766	5540	5540	6351	25047	26466	811	5540	6351	32817		
07-145	30	672	2760	0.00912823	2761	0	67	538	538	605	2156	2327	57	538	605	2932		
35-137	30	1356	11613	0.03838995	11617	0	284	1276	1276	1566	10057	9792	284	1276	1566	11352		
01-205D	30	4123	2659	0.00879228	2660	0	55	257	257	322	2338	2242	65	257	322	2584		
31-201	30	1591	35480	0.11731834	35492	0	866	4755	4755	5621	29871	29917	866	4755	5621	35526		
TOTAL		43726	302425		302529	1930	5	7383	38990	38990	48303	5	254225	5	255006	303311		

ETU 04 SALES MTR 255006

Well	Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES				TOTAL ADJ	FIELD PRODUCTION			
			Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	VENTED GAS	ADJ (1)	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas (2)	Vented CO2	TOTAL VENTED						
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
A26-02	26	88	490	0.00165775	490	39	13	15	15	67	423	432	52	15	437	437	15	67	499	8,780	
C23-08	30	3432	9140	0.03092205	9,140	45	236	437	437	718	8,422	8,062	281	437	8,422	8,062	281	437	8,718	8,780	
A26-04	15	0	0	0.00023005	58	23	2	2	2	26	42	60	24	2	42	60	24	2	26	86	
A35-06	30	121	28098	0.09844307	29,098	45	750	1,706	1,706	2,501	26,587	25,655	795	1,706	26,587	25,655	795	1,706	2,501	28,166	
A35-05	18	700	299	0.00097773	289	27	7	7	7	41	248	255	34	7	248	255	34	7	41	296	
A34-07	30	2845	5383	0.01821153	5,383	45	39	361	361	545	4,838	4,748	164	361	4,838	4,748	164	361	545	5,293	
P10-47	30	734	391	0.00047026	139	210	4	6	6	220	-81	123	214	6	220	123	214	6	220	243	
JAME PROB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-11	30	502111	15291	0.05173154	15,291	45	394	1,255	1,255	1,694	13,597	13,487	439	1,255	13,597	13,487	439	1,255	1,694	15,181	
S08-46	29	1	519	0.00175586	519	203	13	230	230	468	73	458	216	230	468	216	230	468	230	904	
RC9-45	30	36	444	0.00150212	444	210	11	102	102	323	121	392	221	102	323	392	221	102	323	715	
P10-42	29	7609	819	0.0027708	819	44	21	144	144	206	610	722	65	144	722	65	144	206	610	931	
P10-43	30	3050	605	0.00204681	605	45	16	61	61	122	483	534	61	61	483	534	61	61	122	658	
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	125	54	63	114	11	125	63	114	11	125	188	
D34-12	24	2563	147	0.00497662	1,471	36	36	126	126	200	1,271	1,297	74	126	1,297	1,271	74	126	200	1,497	
D35-13	30	142110	295	0.00303131	396	45	23	349	349	417	479	790	68	349	479	790	68	349	417	1,207	
D35-14	24	647	293	0.00099126	293	36	8	57	57	101	192	258	44	57	192	258	44	57	101	356	
D35-15	30	1830	2093	0.07071811	20,903	45	539	1,326	1,326	1,910	18,993	18,436	584	1,326	18,993	18,436	584	1,326	1,910	20,346	
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
U02-48	28	7527	2310	0.00781509	2,310	42	60	148	148	250	2,050	2,037	32	148	2,037	2,050	32	148	250	2,287	
U02-50	30	706	2,703	0.00914467	2,703	45	70	165	165	280	2,423	2,384	15	165	2,423	2,384	15	165	280	2,664	
U02-49	15	173	347	0.00117395	347	23	9	18	18	49	298	306	31	18	298	306	31	18	49	355	
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
X16-66	23	307	290	0.00090112	290	42	7	38	38	87	203	256	49	38	203	256	49	38	87	343	
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-53	30	298	827	0.00279787	827	45	21	50	50	116	711	729	56	50	711	729	56	50	116	845	
14-55	30	9023	65522	0.41965343	124,042	90	3,196	7,739	7,739	11,025	113,017	109,405	3,286	7,739	113,017	109,405	3,286	7,739	11,025	120,430	
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23-51	30	175	259	0.00091007	259	45	7	9	9	61	208	237	52	9	208	237	52	9	61	298	
24-57	30	254	581	0.00230393	581	45	18	22	22	85	596	601	63	22	596	601	63	22	85	686	
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CK	08-62	29	23	491	0.00166113	191	44	13	179	179	235	433	56	179	235	433	56	179	235	660	
RUST	09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	709	947	71	294	709	947	71	294	709	1,312	
	14-40	30	4320	2701	0.0091379	2,701	45	70	154	269	2,432	2,382	115	154	2,432	2,382	115	154	269	2,851	
S	15-87	26	1202	261	0.000883	261	39	7	14	60	201	230	46	14	201	230	46	14	60	290	
RUST	08-61	30	478	9427	0.03189301	9,427	45	243	528	816	8,611	8,315	298	528	8,611	8,315	298	528	816	9,131	
	07-54	30	1092	1557	0.00560589	1,557	45	43	495	593	1,074	1,461	88	495	1,074	1,461	88	495	593	2,044	
RUST	08-63	30	264	1554	0.00559574	1,554	45	43	777	777	855	1,459	88	777	855	1,459	88	777	855	2,324	
	09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	01-76	30	3108	4980	0.01684812	4,980	45	128	326	499	4,481	4,392	173	326	4,481	4,392	173	326	499	4,891	
	36-78	30	903	5802	0.01962907	5,802	45	150	380	575	5,227	5,117	195	380	5,227	5,117	195	380	575	5,592	
	03-74	27	24620	1325	0.00446268	1,325	45	34	30	105	1,220	1,169	75	30	1,220	1,169	75	30	105	1,274	
	03-75	30	5879	4396	0.01487235	4,396	45	113	299	457	3,939	3,877	158	299	3,939	3,877	158	299	457	4,324	
	11-72	30	45297	922	0.00311927	922	45	24	177	246	676	813	69	177	676	813	69	177	246	1,059	
	34-80	15	44	113	0.0003823	113	24	3	21	48	65	100	27	21	65	100	27	21	48	148	
	34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	31-98	30	10	1482	0.00501384	1,482	45	38	133	216	1,268	1,307	83	133	1,268	1,307	83	133	216	1,523	
	A35-89	30	99021	34803	0.11774399	34,803	45	897	2,021	2,953	31,840	30,696	942	2,021	31,840	30,696	942	2,021	2,953	33,659	
	P03-92	30	1184	386	0.00299748	386	45	23	89	157	729	781	68	89	729	781	68	89	157	936	
	P03-93	28	9434	546	0.00218552	646	42	17	96	155	491	570	59	96	491	570	59	96	155	725	
	T22-59	30	320	1130	0.00382297	1,130	45	29	58	132	998	997	74	58	998	997	74	58	132	1,129	
	T27-87	30	574	546	0.0018472	546	45	14	27	86	460	482	59	27	460	482	59	27	86	568	
	21-97	30	0	1194	0.00403349	1,194	0	31	73	104	1,090	1,053	31	73	1,090	1,053	31	73	104	1,157	
	36-95	30	61	470	0.00159008	470	0	12	49	61	409	415	12	49	409	415	12	49	61	476	
	36-95	30	1503	1260	0.00426278	1,260	0	32	130	162	1,098	1,111	32	130	1,098	1,111	32	130	162	1,273	
MERRON GAS WELLS																					
hammer	29	10537	481	0.0016273	481	0	12	15	0	15	27	454	12	15	27	454	12	15	27	451	
al	30	955	493	0.0016679	493	0	0	28	0	28	28	465	0	28	465	435	0	28	28	463	
IPELINE	7	383007	25582	0.000663	255,822	2,448	7,504	20,777	20,777	30,529	264,753	260,703	10,073	20,777	260,703	260,703	10,073	20,777	30,529	291,535	
																					269,844

BTU

SALES MTR

SALES LESS MERRION WELLS

LE WELLS FROM CLASIA STATEMENT

	39777				SALES DIFFERENCE	3675	JC137 5
	0						
	7604			7604			
	2448		2448				
	0		0				
Id statement + memon	974						
	31803		295682	2448	7604	0	

395211	597033	597137	4379	14975	59724	59724	790771	516050	514853	19355	58724	59724	79079	593932
--------	--------	--------	------	-------	-------	-------	--------	--------	--------	-------	-------	-------	-------	--------

OCT 12 2004

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K.Sul. Farmington STATE: NM ZIP: 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery		8. WELL NAME and NUMBER: See attached list
OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED  
MAY 18 2007  
DIV. OF OIL, GAS & MINING

*Kenneth W. Jackson*  
Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death* TITLE *Vice President-Land*  
SIGNATURE *James L. Death* DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED  
SEP 28 2004

DIV. OF OIL, GAS & MINING

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
s Check #	259029				
s Check #2	0			0	
	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6381

Ms. Kelly Small  
XTO Energy  
382 Road 3100  
Aztec, NM 87410

43 015 30318  
D&A Jones 15-68  
18S 7E 15

Re: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Ms. Small:

XTO Energy ("XTO") has six (6) Fee Lease Wells and six (6) State Mineral Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 4 listed on Attachment A. The Division notified the previous operator, Chevron USA, on several occasions by certified mail about wells 1 through 3 (Attachment A) non-compliance issues. The Division also notified XTO on August 17, 2005, of an extension of SI/TA status valid until August 1, 2006. A first notice was sent out concerning well 4 (Attachment A) on March 3, 2005, and an extension was granted until September 1, 2005. The Division feels that sufficient time has passed to make a decision on these wells. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. Also, please address your plans to produce or plug the remaining 8 wells.

Page 2  
September 29, 2008  
Ms. Small

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

JP/js  
Enclosure

cc: Jim Davis, SITLA  
Compliance File  
Well File

### Attachment A

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	A L JENSEN 27-9	43-015-30259	FEE	12 Years 10 Months
2	L & M CURTIS 10-58	43-015-30310	FEE	5 Years 9 Months
3	ST OF UT X 16-65	43-015-303-12	ML-45906	5 Years 5 Months
4	D & A JONES 15-68	43-015-30318	FEE	5 Years 3 Months
5	D & D CURTIS 14-54	43-015-30319	FEE	2 Years 9 Months
6	P & K PEACOCK 8-62	43-015-30320	FEE	1 Year 4 Months
7	AMERICA WEST GROUP ET AL 15-126	43-015-30484	FEE	4 Years 5 Months
8	ST OF UT X 16-66	43-015-30311	ML-45906	1 Year 4 Months
9	ST OF UT FF 11-130	43-015-30462	ML-48214	1 Year 1 Month
10	ST OF UT HH 03-133	43-015-30500	ML-48202	1 Year 3 Months
11	ST OF UT FO 02-186	43-015-30533	ML 90002	1 Year 3 Months
12	ST OF UT CC 03-161	43-015-30552	ML-48192	1 Year 3 Months

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

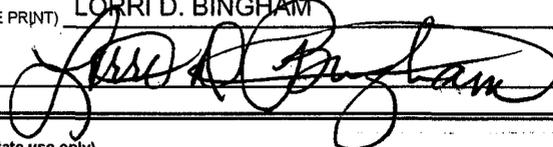
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		8. WELL NAME and NUMBER: MUL Dg A Jones 15-68
5. PHONE NUMBER: (505) 333-3100		9. API NUMBER: MULTIPLE 43 015 30318
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18S 7E 15		10. FIELD AND POOL, OR WILDCAT:
7. COUNTY: EMERY		
8. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE COMMINGLE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) <u>LORRI D. BINGHAM</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE 	DATE <u>9/23/2008</u>

(This space for State use only)

**RECEIVED**  
SEP 29 2008

### Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

**RECEIVED**

SEP 29 2008

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>UTU-8521</b> <i>Fee</i>
2. Name of Operator <b>XTO Energy Inc.</b>		6. If Indian, Allottee or Tribe Name <b>N/A</b>
3a. Address <b>382 CR 3100 Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3100</b>	7. If Unit or CA/Agreement, Name and/or No. <b>N/A</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>493' FNL &amp; 2425' FWL NENW SEC 15-T18S-R7E</b>		8. Well Name and No. <b>D&amp;A JONES #15-68</b>
		9. API Well No. <b>43-045-30318</b>
		10. Field and Pool, or Exploratory Area <b>BUZZARD BENCH FERRON SS</b>
		11. County or Parish, State <b>EMERY UT</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy has decided to P&A the D&A Jones #15-68. It is currently on our rig list to perform a MIT in the Fall 2008 and we intend to still perform this test to document it's integrity. Our production engineer will be writing up the plugging procedure and the internal AFE. Once he has drafted a plugging procedure, this office will submit it for State approval. It is expected that plugging operations will commence in Spring 2009.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>LORRI D. BINGHAM</b>		Title <b>REGULATORY COMPLIANCE TECH</b>
Signature <i>Lorri D. Bingham</i>		Date <b>10/29/08</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

**RECEIVED**

**NOV 03 2008**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DOGM COPY**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

~~UTU 8521~~ Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

D&A JONES #15-68

9. API Well No.

43-015-30318

10. Field and Pool, or Exploratory Area

BUZZARD BENCH FERRON SS

11. County or Parish, State

EMERY UT

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

493' FNL & 2425' FWL NENW SEC 15-T18S-R7E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other \_\_\_\_\_

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to plug & abandon this well per the attached procedure. Please see also the attached current and proposed wellbore diagrams.

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 12/31/08  
BY: [Signature]  
\* See Conditions of Approval (Attached)

**RECEIVED**

**DEC 04 2008**

DIV. OF OIL, GAS & MINING

**COPY SENT TO OPERATOR**

Date: 1-5-2009

Initials: KS

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

BARBARA A. NICOL

Title REGULATORY CLERK

Signature Barbara A. Nicol

Date 12/2/08

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**DOGM COPY**

JDB \_\_\_\_\_

TWD \_\_\_\_\_

APPROVED \_\_\_\_\_

**D & A JONES 15-68**  
**493' FNL & 2,425' FWL, Sec 15, T18S, R7E**  
**Emery County, UT**

**Plug & Abandon Procedure**

**Formation:** Ferron Coal/Sand.

**Surf Csg:** 8-5/8"; 24#, J-55 csg @ 322'. Csg cmt'd w/ 220 sks Class 'G'. Circ 10  
bbbs cmt to surf.

**Prod Csg:** 5-1/2", 17#, J-55, LTC csg @ 3,220'. PBTD @ 3,110'. Csg cmt'd w/ 120 sks  
10-1 RFC. Did not circ cmt to surf.

**Perfs:** 2,864' – 2,879'; 4 spf

2,927' – 2,951'; 4 spf

2,964' – 2,969'; 4 spf

3,004' – 3,013'; spf

**Tbg:** None

**Rods:** None

**Pump:** None

**Current Status:** Inactive

1. Notify Dustin Doucet, Utah Division of Oil, Gas & Mining at 801-538-5281 48 hrs in advance of pending operations.
2. MI 3,100' of 2-7/8", 6.5#, J-55, EUE, 8 rd tbg.
3. Set 1 flowback tnk. MIRU PU w/ pmp & pit.
4. ND WH. NU BOP.
5. PU & TIH w/ 4-3/4" bit, bit sub, & 2-7/8" tbg.
6. DO CIBP @ 2,750'. TIH w/ BHA to 2,880' & circ hole cln. TOO H w/ tbg & LD 4-3/4" bit.
7. PU & TIH w/ 5-1/2" csg scr, SN, & 2-7/8" tbg to 2,880'.
8. Drop 2-7/8" SV. PT tbg to 1,000 psi for 10". Retr SV.
9. TOH w/ 2-7/8" tbg and LD csg scr.

10. MIRU WL. RIH w/5-1/2" CIBP. Set CIBP @ 2,850' (10' abv top of Ferron formation).  
POOH & RD WL.
11. MIRU cmt pmp trk.
12. TIH w/2-7/8" tbg to 2,849'. Load hole & circ cln w/gelled wtr. PT csg to 500 psi for 10".  
Rls press.
13. **PLUG #1:** Mix 20 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & spot a 180' balanced plug  
inside the 5-1/2" csg fr/2,849' – 2,669'. RD cmt pmp trk.
14. TOO H & LD 2-7/8" tbg.
15. RU WL. RIH & perforate 3 holes in the 5-1/2" csg @ 375' w/HSC gun. POOH &  
RDMO WL. ND BOP.
16. RU cmt pmp trk. Open the 5-1/2" x 8-5/8" bradenhead vlv. Tie pmp trk onto 5-1/2" csg.  
Load hole & establish circ w/ wtr.
17. **PLUG #2:** Mix 130 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & pmp it dwn the 5-1/2"  
csg & circ cmt up the 5-1/2" x 8-5/8" annulus. (The entire 5-1/2" csg & 5-1/2" x 8-5/8"  
annulus will be filled w/cmt fr/375' back to surf.) Volume of cmt equals 25% excess.
18. Monitor well for cmt fall back & top off if necessary. RDMO cmt pmp trk.
19. Cut off WH below surf csg. Install P&A marker. RDMO PU.
20. Haul all equip to XTO yard.
21. The location will have to be reclaimed since no further activity is planned on this well  
pad.

#### **REGULATORY REQUIREMENTS:**

- Utah Division of Oil, Gas & Mining approval.
- LOI to interest owners

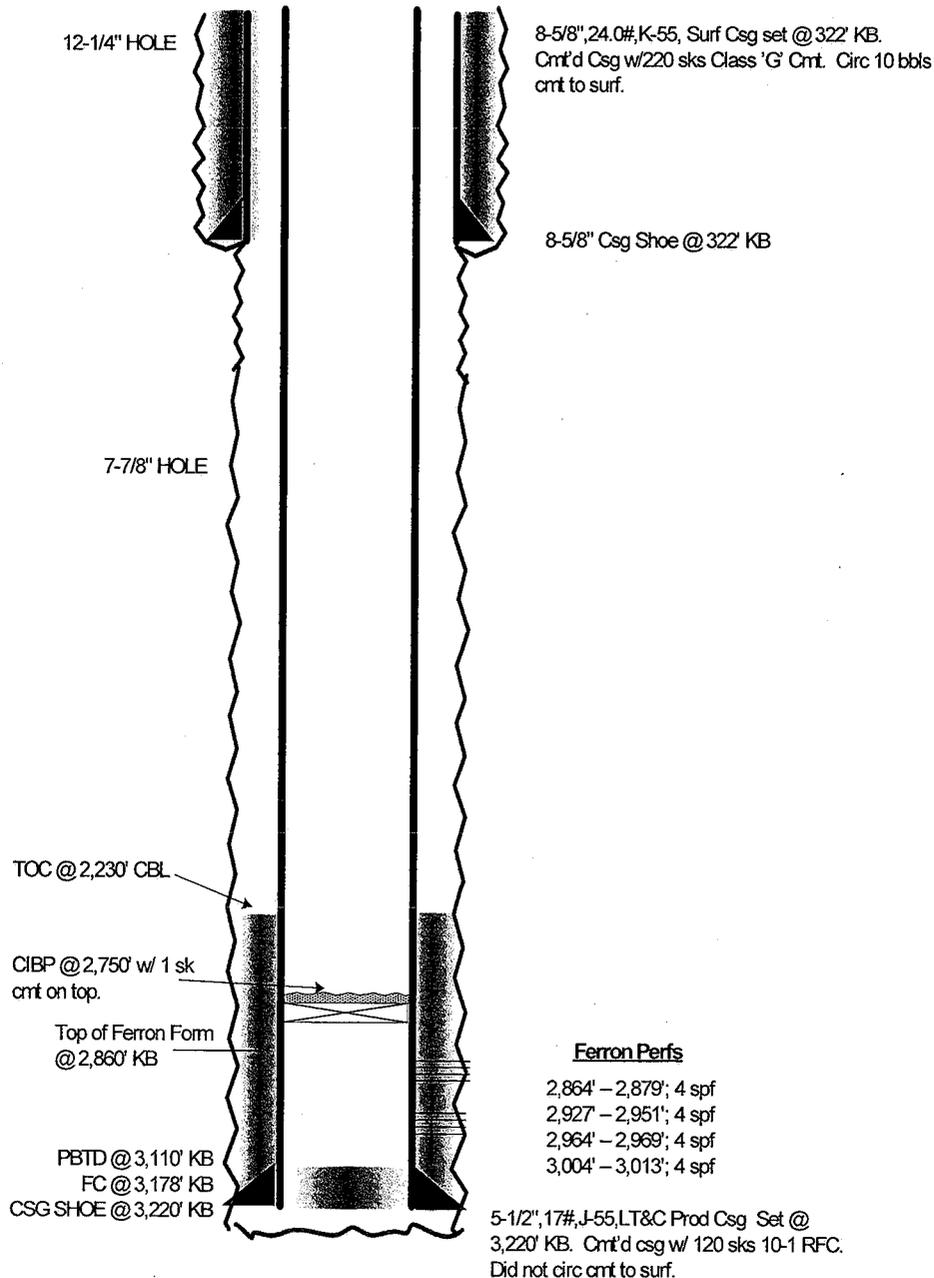
#### **WELL SERVICES:**

- Pulling Unit
- Wireline Services
- Cementing Services
- Dirt Work & Reseeding Services

#### **MATERIALS:**

- 3,100' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg.

KB: 6,056'  
 GL: 6,046'  
 CORR: 10.0'



## D & A JONES 15-68 EXISTING WELLBORE DIAGRAM

### DATA

**LOCATION:** 493' FNL & 2,425' FWL, SEC 15, T-18-S, R-7-E  
**COUNTY/STATE:** EMERY COUNTY, UT  
**FIELD:** FERRON, BUZZARD BENCH  
**FORMATION:** FERRON COAL/SAND. TOP OF FERRON FORMATION @ 2,860'.  
**FEDERAL LEASE:** **API #:** 43-015-30318 **XTO ACCTG #:**  
**SPUD DATE:** 07/08/97 **COMPL DATE:** 08/21/97  
**IP:**  
**PRODUCTION METHOD:** INA SINCE 06/17/03  
**TBG:**  
**PERFS:** 2,864' 2,879', 2,927' - 2,951', 2,964' - 2,969', & 3,004' - 3,013'.

### HISTORY:

**07/08/97:** TEXACO EXPLORATION & PRODUCTION SPUDDED 18" HOLE. SET 65' OF 14" COND CSG & CMTD W/ 126 SKS CLASS 'G'.

**07/15/97:** SET 322' OF 8-5/8", 24#, J-55 SURF CSG & CMTD W/ 220 SKS CLASS 'G' CMT. CIRC 10 BBLs CMT TO SURF.

**07/19/97:** SET 5-1/2", 17#, J-55 PROD CSG @ 3,220'. FC @ 3,1178'. CMT'D W/ 120 SKS 10-1 RFC. DID NOT CIRC CMT TO SURF.

**08/07/97:** RAN GR/CCL/CBL. FOUND TOC @ 2,230' & PBTD @ 3,110'.

**08/14/97:** PERF LWR FERRON @ 3,004' - 3,013' W/ 4 SPF. FRAC LWR FERRON PERFS FR/ 3,004' - 3,013' W/ 390 BBLs XL GEL & 9,000# 20/40 SD. FRAC SCREENED OUT.

**08/17/97:** SET RBP @ 2,980'. PERF MID FERRON @ 2,927' - 2,951' & 2,964' - 2,969' W/ 4 SPF. FRAC MID FERRON PERFS FR/ 2,927' - 2,969' W/ 536 BBLs XL GEL & 48,800# 20/40 SD.

**08/21/97:** SET RBP @ 2,895'. PERF UPR FERRON @ 2,864' - 2,879' W/ 4 SPF. FRAC UPR FERRON PERFS FR/ 2,864' - 2,879' W/ 431 BBLs XL GEL & 48,000# 20/40 SD.

**08/25/97:** RETR BOTH RBPs, SWAB CLN. RUN 2-1/2" x 2" x 18' RWAC INSERT PMP.

**09/16/97:** PMP 95 BBLs COALSTIM, 10 BBLs ROCK SALT DIVERTER STG, & 48 BBLs COALSTIM. AIR=7.5 BPM. WELL ON VACUUM.

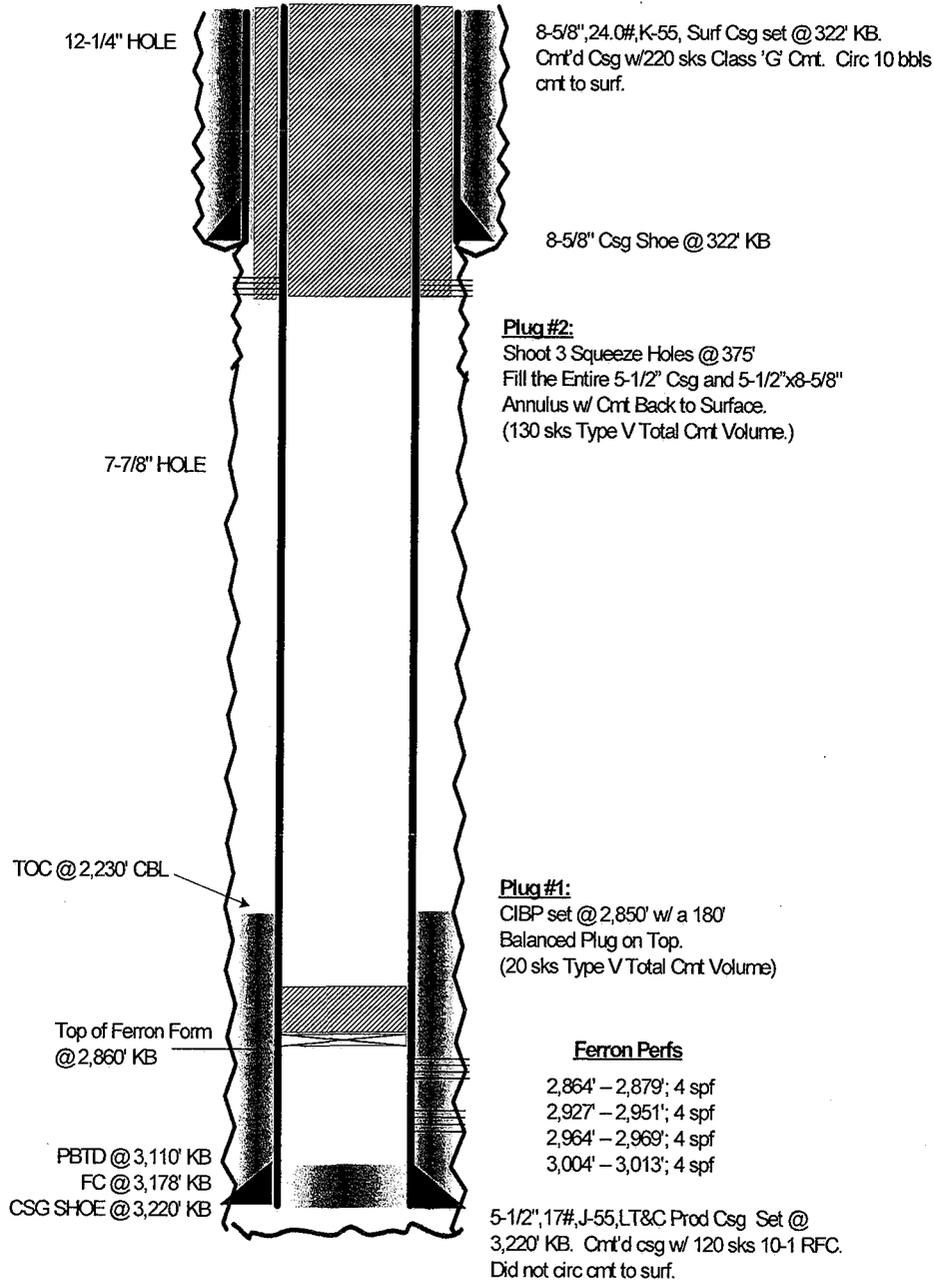
**06/17/03:** TOOH & LD RODS & PMP. TOOH & LD TBG. SWI.

**08/01/04:** XTO ENERGY ASSUMES OPERATIONS.

**08/11/05:** SET CIBP @ 2,750'. DMPD 1 SK CMT ON CIBP. PERFORM MIT @ 1,000 PSI FOR 30". TSTD OK. SWI.

KB: 6,056'  
GL: 6,046'  
CORR: 10.0'

## D & A JONES 15-68 P&A WELLBORE DIAGRAM



### DATA

**LOCATION:** 493' FNL & 2,425' FWL, SEC 15, T-18-S, R-7-E  
**COUNTY/STATE:** EMERY COUNTY, UT  
**FIELD:** FERRON, BUZZARD BENCH  
**FORMATION:** FERRON COAL/SAND. TOP OF FERRON FORMATION @ 2,860'.  
**FEDERAL LEASE:** **API #:** 43-015-30318 **XTO ACCTG #:**  
**SPUD DATE:** 07/08/97 **COMPL DATE:** 08/21/97  
**IP:**  
**PRODUCTION METHOD:** INA SINCE 06/17/03  
**TBG:**  
**PERFS:** 2,864' 2,879', 2,927' - 2,951', 2,964' - 2,969', & 3,004' - 3,013'.

### HISTORY:

xx/xx/xx: WELL DIAGRAM OF FINAL ABANDONMENT IS SHOWN ON LEFT.



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: D&A Jones 15-68  
API Number: 43-015-30318  
Operator: XTO Energy Inc.  
Reference Document: Original Sundry Notice dated December 2, 2008,  
received by DOGM on December 4, 2008.

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
3. All balanced plugs shall be tagged to ensure that they are at the depth specified.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

December 31, 2008

Date



# Wellbore Diagram

API Well No: 43-015-30318-00-00

Permit No:

Well Name/No: D & A JONES 15-68

Company Name: XTO ENERGY INC

Location: Sec: 15 T: 18S R: 7E Spot: NENW

Coordinates: X: 489306 Y: 4345702

Field Name: BUZZARD BENCH

County Name: EMERY

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	322	12.25			
SURF	322	8.625	24		
HOL2	3220	7.875			
PROD	3220	5.5	17		

$7\frac{7}{8} \times 5\frac{1}{2} (158) \rightarrow 35419$   
 $8\frac{3}{8} \times 5\frac{1}{2} \rightarrow 5192$   
 7.661

Cement from 322 ft. to surface

Surface: 8.625 in. @ 322 ft.

Hole: 12.25 in. @ 322 ft.

Plug # 2

OUT Below shoe

$53' / (1.18) (35419) = 135X$

Above shoe

$322' / (1.18) (5192) = 535X$

IN

$322' / (1.18) (7661) = 365X$

102 SX total

propose 130 SX ✓ O.K.

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	3220	2230	RF	120
SURF	322	0	G	220

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2864	3013			

Plug # 1

$(205X) (1.18) (7661) = 180'$  ✓

### Formation Information

Formation	Depth
FRSD	2860

2664'

CW @ 2850'

2860' FRSD

2864'

Cement from 3220 ft. to 2230 ft.

Production: 5.5 in. @ 3220 ft.

3013'

Hole: 7.875 in. @ 3220 ft.

TD: 3220 TVD: PBTD:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**DOG M COPY** FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**XTO Energy Inc.**

3a. Address

**382 CR 3100 Aztec, NM 87410**

3b. Phone No. (include area code)

**505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**493' FNL & 2425' FWL NENW SEC 15-T18S-R7E**

5. Lease Serial No.

**FEE**

6. If Indian, Allottee or Tribe Name

**N/A**

7. If Unit or CA/Agreement, Name and/or No.

**UTU-78521**

8. Well Name and No.

**D&A JONES #15-68**

9. API Well No.

**43-015-30318**

10. Field and Pool, or Exploratory Area

**BUZZARD BENCH FERRON SS**

11. County or Parish, State

**EMERY**

**UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | _____                                   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            | _____                                   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. plugged & abandoned this well per the attached Morning Report.**

**RECEIVED**

**JUL 06 2009**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**BARBARA A. NICOL**

Title **REGULATORY CLERK**

Signature

*Barbara A. Nicol*

Date **6/30/2009**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**DOG M COPY**

**EXECUTIVE SUMMARY REPORT**

6/25/2009 - 6/30/2009  
Report run on 6/30/2009 at 1:25 PM

---

**D - A Jones 15-68 (PA)**

Section 15-18S-07E, Emery, Utah, Buzzard Bench

Objective: P & A  
Date First Report: 6/25/2009  
Method of Production: None

Rig Information: A Plus, 9,

6/25/2009

SICP 0 psig. First report for AFE #809254 to P & A. MIRU A Plus . ND WH, NU BOP. TIH w/84 jts 2-7/8" tbg. PT tbg to 1,000 psig 10". Tstd ok. Tgd CIBP @ 2,750'. Load 5-1/2" csg w/1 BFW. MIRU A Plus cmt truck, pmp 20 sxs cmt plug ( 23.6 bbl slurry ) of type 2 cmt fr/2,750' - 2,520'. TOH & LD 84 jts 2-7/8" tbg. MIRU A Plus WL. RIH & tgd plg cmt top @ 2,520'. RIH w/3-1/8" HSC perf gun. Perf 3 sqz holes @ 375' FS. Pmp 100 BFW dwn csg & EIR of 3 BPM @ 750 psig. SD pmp, well went on vac. MIRU A Plus cmt truck, pmp 130 sxs cmt plug ( 153.4 bbl slurry ) of type 2 cmt. Well on vac when SD pmps. No cmt rets to surf. SWI & SDFN.

6/26/2009

===== D - A Jones 15-68 (PA) =====  
SICP 0 psig. MIRU A Plus WL. RIH & tgd cmt top @ 347'. RIH w/3-1/8" HSC csg gun & perf 3 sqz holes @ 320' FS. MIRU A Plus cmt truck, pmp 8 bbl estb cir, pmp 121 sxs cmt plug ( 142.48 bbl slurry ) of type 2 cmt fr/320' - surface. Cut off WH, topped off cmt to surf, installed P&A marker. RDMO A plus WS. Fin rpt for P & A ops.

6/29/2009

===== D - A Jones 15-68 (PA) =====  
We have P&A the D&A Jones 15-68 @ 9:00 a.m., Monday, 6/29/09 for economics. Well site is now P&A. Location still needs to be reclaimed.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**DOGM COPY**

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>FEE</b>
2. Name of Operator <b>XTO Energy Inc.</b>		6. If Indian, Allottee or Tribe Name <b>N/A</b>
3a. Address <b>382 CR 3100 Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3100</b>	7. If Unit or CA/Agreement, Name and/or No. <b>UTU-78521</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>493' FNL &amp; 2425' FWL NENW SEC 15-T18S-R7E</b>		8. Well Name and No. <b>D&amp;A JONES #15-68</b>
		9. API Well No. <b>43-015-30318</b>
		10. Field and Pool, or Exploratory Area <b>BUZZARD BENCH FERRON SS</b>
		11. County or Parish, State <b>EMERY UT</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. performed a MIT for this well on 1/14/09. Please see the attached copy of the chart for further information.**

**RECEIVED**  
**FEB 05 2009**  
**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>LORRI D. BINGHAM</b>		Title <b>SR REGULATORY COMPLIANCE TECH</b>
Signature 		Date <b>2/2/09</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DOGM COPY**

60 0

5

55

10

50

15



1-14-09

CHART NO. MC MP-2000-1H

METER

TAKEN OFF

CHART PUT ON

LOCATION DSA Jones 15-68

REMARKS  
Big Red #11

XTO Energy  
DSA Jones 15-68  
Energy Co, UT  
M.T.T. : 01/14/09

45

20

40

25

35

30

PRINTED IN U.S.A.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov/ut/st/en.html>



43015-30318  
D + A Jones 15-68  
T18S R7E Sec 15

IN REPLY REFER TO  
3105  
UT-922

March 15, 2010

XTO Energy, Inc.  
810 Houston Street, Suite 2000  
Fort Worth, TX 76102-6298

Re: Communitization Agreement  
UTU-78521  
Emery County, Utah

Gentlemen:

Communitization Agreement (CA) UTU-78521 was approved on September 13, 1999, and became effective September 6, 1997. This agreement communitized 120.00 acres of Federal land in lease UTU-68535, and 42.75 acres of Fee land, as to natural gas and associated liquid hydrocarbons producible from the Ferron formation. The term of the agreement was for 2 years and for so long thereafter as communitized substances are produced in paying quantities.

Our records show that the well dedicated to the described agreement, Well No. 15-68 located in the NE $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 15, Township 18 South, Range 7 East, SLM, Emery County, Utah, ceased production on June 29, 2009. The public interest requirement for the CA, pursuant to (43 CFR 3105.2-3), has been met.

Accordingly, in the absence of a well capable of producing communitized substances in paying quantities, the CA is considered to have terminated by its own terms as of June 29, 2009.

Sincerely,

*/s/ Roger L. Bankert*

Roger L. Bankert  
Chief, Branch of Minerals

bcc: UDOGM  
MMS - MRM (Attn: Leona Reilly)  
FOM - Price  
CA file - UTU78521  
Fluids - Mickey  
Fluids - Judy  
Agr. Sec. Chron  
Reading File  
Central Files

LWilcken:lw:(3/15/10)

RECEIVED 3  
MAR 23 2010

DIV. OF OIL, GAS & MINING